

P R E F A C E

It is indeed a great pleasure to present the 31th issue of “Accounts at a Glance” of the Ministry of Power for the year 2022-23.

The Ministry of Power seeks to achieve its vision of 'reliable, adequate and quality power for all at reasonable prices' by providing necessary support and enabling policy framework for integrated development of power infrastructure in the country to meet the requirements of the growing economy and to meet the requirements and aspirations of the people for quality power particularly of poor households in rural areas.

We have endeavored to present the accounting and financial information in a logical, cohesive and analytical way through tables, flow charts, diagrams, graphs etc. in this edition of “Accounts at a Glance”. This document contains accounts highlights of the ministry, expenditure and receipts analysis and information on other areas e.g. investments, loans and internal audit. All the figures mentioned in the booklet have been derived from Appropriation Account (Grant No.79), Finance Account and Statement of Central Transaction of Ministry of Power for the year 2022-23.

I hope this document will prove to be user friendly and informative. We welcome suggestions to enable us to improve future issues.

New Delhi

Rokhum Lalremruata
Chief Controller of Accounts
Ministry of Power



CONTENTS

Chapter	Subject	Pages
1	Introduction	01 -12
2	Highlights of Accounts of Ministry of Power for the year 2022-23	13-15
3	Analysis of Receipts	16-20
4	Analysis of Expenditure	21-26
5	Analysis of Loans & Investments	27-29
6	Public Account	30-31
7	Internal Audit	32-34
8	Appendices	35-38

CHAPTER-1

INTRODUCTION

1.1 MINISTRY OF POWER

The Ministry of Power started functioning independently with effect from 2nd July, 1992. Earlier it was known as the Ministry of Energy comprising of the Departments of Power, Coal and Non-Conventional Energy Sources. Electricity is a concurrent subject at entry number 38 in the List III of the Seventh Schedule of the Constitution of India.

The Ministry is responsible for evolving general policy in the field of electrical energy along with providing assistance to Rural Electrification, State Electricity Boards/State Power Distribution Companies, Central Sector Power Projects, Power Development in Union Territories, Inter-State Transmission Lines. Besides these, the Ministry is also concerned with matters relating to Public Sector Enterprises and Autonomous Bodies under its administrative control. **(Appendix-1)**

The main items of work dealt with by the Ministry of Power are given below:

- General Policy in the electric power sector and issues relating to energy policy and coordination.
- All matters relating to hydro and thermal electric power projects (except small/mini/micro hydel projects of and below 25 MW capacities).
- All matters relating to distribution and transmission system networks including Rural Electrification.
- Research, development and technical assistance relating to hydro-electric and thermal power generation, distribution and transmission.
- Administration of Electricity Act, 2003 (36 of 2003), the Energy Conservation Act, 2001(52 of 2001), the Damodar Valley Corporation Act, 1948 (14 of 1948) and Bhakra Beas Management Board as provided in the Punjab Reorganisation Act, 1966 (31 of 1966).
- All matters relating to Central Electricity Authority, Central Electricity Board and Central Electricity Regulatory Commission.
- All matters concerning energy conservation and energy efficiency pertaining to Power Sector.
- Matters relating to the Public Sector Undertakings, Statutory bodies and Autonomous Organisations under the Ministry.

1.2. ACCOUNTING ORGANISATION

The Principal Accounts Office headed by the Chief Controller of Accounts is a subordinate office under Ministry of Power. The office is responsible for releasing payments against the sanctions issued by the Ministry and their Accounting. The Office also conducts internal audit of the expenditure incurred by the Ministry.

Under the Scheme of Departmentalized Accounts implemented in Government of India from 1976, the accounting units of Government of India work as Matrix type of organization with dual reporting system. For administrative control and day to day reporting, the Chief Controller of Accounts reports to the Secretary, Power, the Chief Accounting Authority through the Financial Advisor. For technical guidance and consolidation of Monthly and Annual Accounts, the Chief Controller of Accounts reports to the Controller General of Accounts, Department of Expenditure, M/o Finance.

As evident from the structure depicted in Exhibit-1, Pay and Accounts Offices are the field level functionary of the accounting organization and Principal Accounts Office is central to the organization. Principal Accounts Office receives information from field PAOs and makes it available to decision makers. Besides the payment and accounting information, banks also provide information about the actual cash flows to Pay and Accounts Offices and Principal Accounts Office. The Exhibit-2 depicts the structure of Accounting Organisation in the departmentalized system of Accounting.

Exhibit1- Flow of Accounting Information

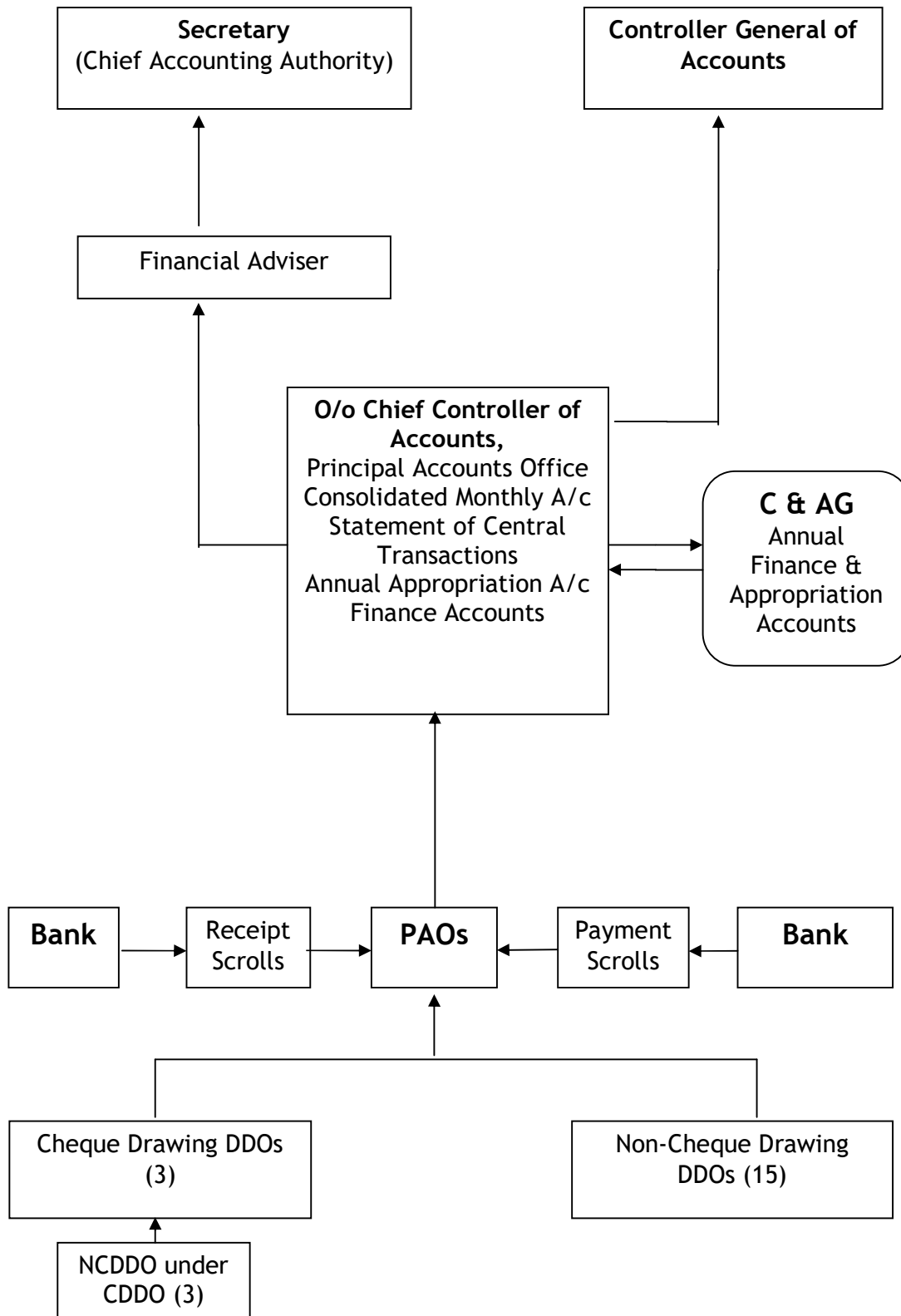
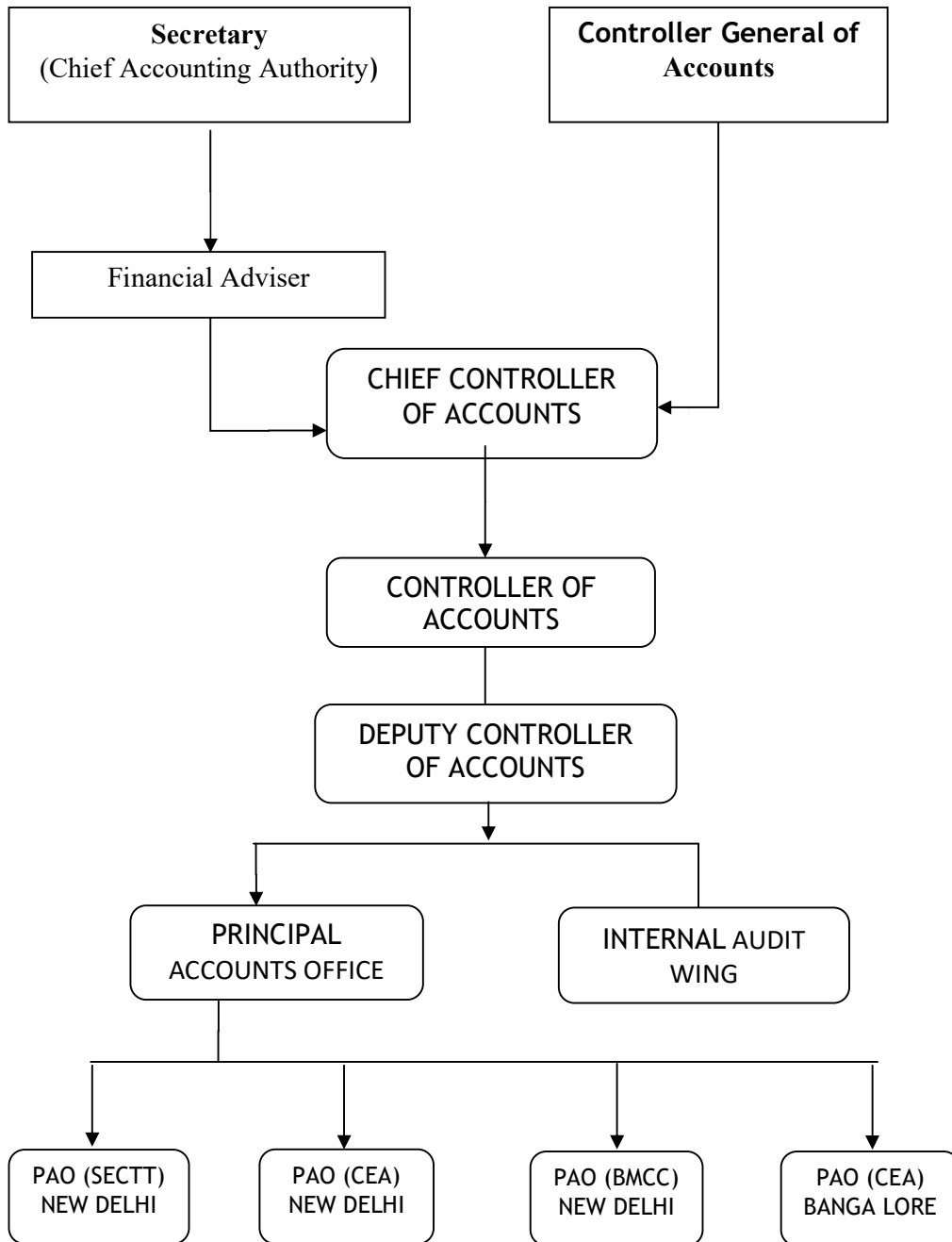


Exhibit 2- Accounting Organisation Chart



The main responsibilities of Office of Chief Controller of Accounts, Ministry of Power are:

- The accounting information generated in the various Pay and Accounts Offices is consolidated in the Principal Accounts Office for each month and then submitted to Controller General of Accounts (CGA), Department of Expenditure, Ministry of Finance.
- Payment & Receipt functions through the Pay and Account Offices and Cheque Drawing DDOs located at various places.
- Preparation of Annual Head wise Appropriation Accounts and Statement of Central Transactions and material for Finance Accounts for the Ministry.
- All banking arrangements with Receipts and Payment functions.
- Conducting Internal Audit of various Offices/ Organizations/Schemes of Ministry of Power.
- Preparation of Receipt Budget of Ministry of Power
- Technical Advice on accounting and budgeting matters including accounting procedures & head of accounts.
- Nodal office for monitoring of Action Taken Notes on CAG reports/Paras.
- Preparation of various Weekly/Monthly/Quarterly and Annual Accounting, expenditure and receipt reports.
- Administration related work & Coordination of functioning of all Pay and Accounts Offices of Ministry of Power.
- Implementation of various new initiatives including e-initiatives taken by Government of India in the field of Payment and Accounting.
- Office of CCA MoP is the nodal office of PFMS and will be the first port of call for the Program Divisions (PDs) and Internal Finance Divisions (IFDs) for any PFMS related issues to give a suitable solutions to the PDs/IFDs in a time bound manner on such issues with the help of local NIC unit and in consultation with the PFMS HQ.

The Principal Accounts Office discharges its functions with the help of Pay and Accounts Offices (PAOs). These Pay and Accounts Offices in turn release payments with the help of Drawing and Disbursing Officers (DDOs) who present bills to the PAO. These DDOs can be Cheque Drawing DDO or Non-Cheque Drawing DDO.

- **Non-Cheque Drawing DDO (NC-DDO):**

NC-DDOs do not have power to issue any payment without involving PAO. They receive online sanction on PFMS, generated by Programme Division (PD). NC-DDO generates a bill online and presents the bill to PAO for payment to the beneficiary either by cheque or electronic advice.

- **Cheque Drawing DDO (C-DDO):**

DDOs enjoy power to release payment of routine nature. After release of payment these DDOs send weekly List of Payment (LOP) to the concerned PAO for the purpose of Accounting and Post Audit. Timely receipt of LOP is a challenging task. Non-receipt of LOP on time results in distortion of accounting figures as the payment released by Cheque Drawing DDO remains out of Government account till the LOP is received and fed by the PAO on PFMS.

1.3. NEW INITIATIVES IMPLEMENTED BY PR. ACCOUNTS OFFICE, MINISTRY OF POWER

- **Public Financial Management System (PFMS)**

Ministry of Power is one of the leading ministries in implementation of PFMS. The agencies receiving funds from GOI are released funds from next level to the implementing agencies using EAT module of PFMS. In case of DDUGJY & IPDS most of 3rd level agencies also on boarded on PFMS during 2022-23.

- **Processing of e-payment Bill on PFMS**

This is part of 'Ease of Doing Business (EoDB) and Digital India eco-system' to bring in broader transparency and expedite the process of payments. It will enhance transparency, efficiency and faceless-paperless payment system by allowing suppliers and contractors to submit their claim online which will be trackable in real time basis. All the PAOs and DDOs under the payment control of M/o Power are onboard and passing the bill through e-bill module in PFMS.

- **TSA (Treasury Single Accounts systems)**

In order to minimize the cost of Government borrowings and to enhance the efficiency in fund flows to Implementing Agency/Autonomous Bodies (ABs), Ministry of Finance Department of Expenditure vide OM No. 1(18)/PFMS/FCD/2021 dated 09.03.2022, decided to bring all Implementing Agencies/Autonomous Bodies (ABs), under TSA System **Exhibit-3**. A separate module for TSA has been developed on PFMS platform.

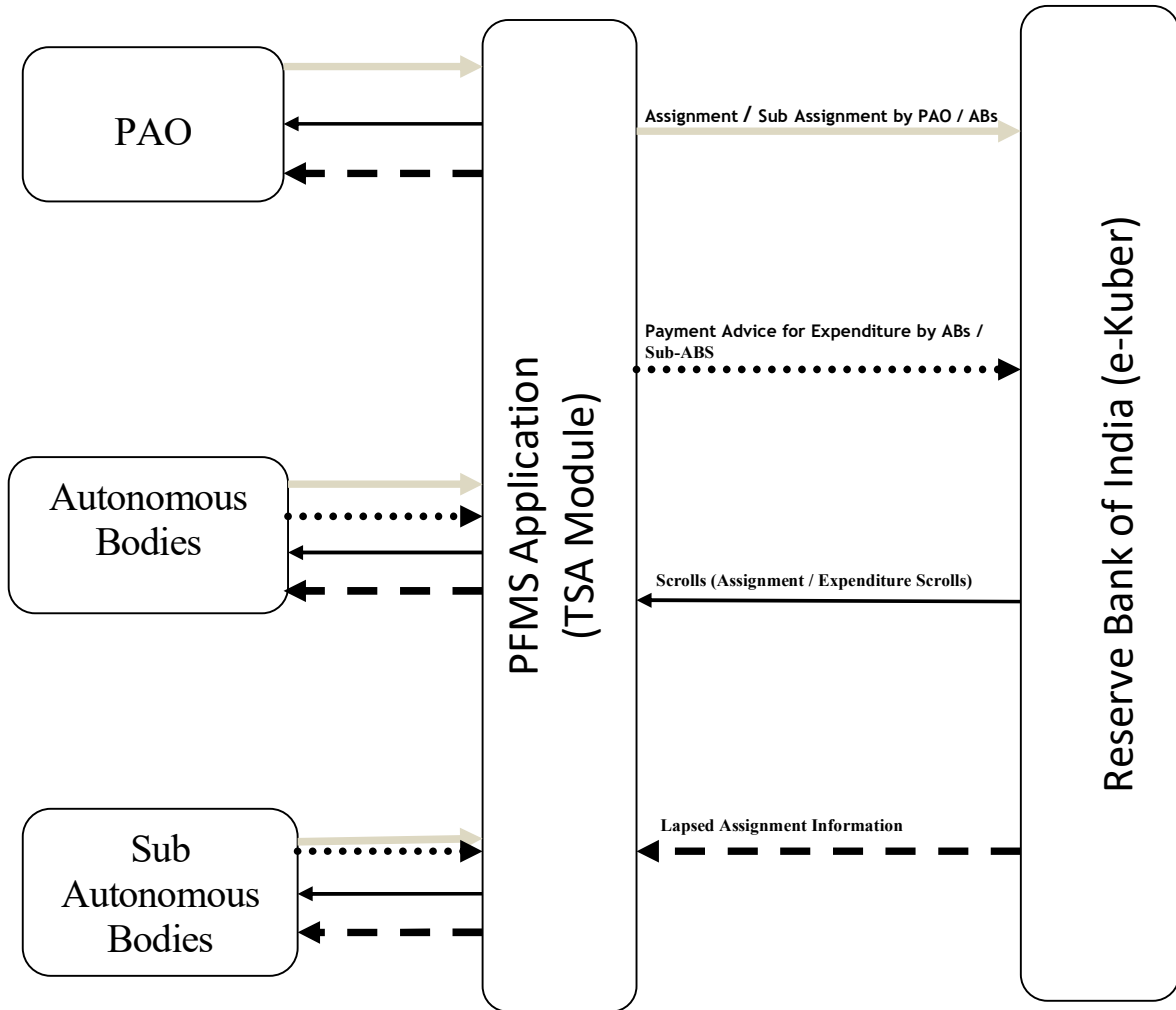
Objective: The objectives for implementing a new system for releasing funds to Autonomous Bodies are as follows:

- To enhance the efficiency of fund flows to ABs by using the 'just in time' principle for release of funds and thereby ensuring better Cash Management in Government of India.
- To decrease the interest burden of the Government by decreasing the quantum of borrowings
- To avoid parking of funds released by the Government to ABs in their bank account(s).

O/o Chief Controller of Accounts has mapped all the schemes of M/o Power and releases are made through Treasury Single Accounts (TSA) Module in PFMS Portal to concerned Autonomous Bodies (ABs) and Central Nodal Agencies (CNA).

	Model -1 (Implementation through Reserve Bank of India (RBI))
i.	Interest Subsidy to National Electricity Fund
ii.	Strengthening of Transmission System in the States of Arunachal Pradesh And Sikkim
iii.	Power System Improvement in North Eastern States excluding Arunachal Pradesh and Sikkim
iv.	Power System Development Fund
v.	Reform Linked Distribution Scheme
	Model -2 (Implementation through Scheduled Commercial Banks)
i.	Energy Conservation Schemes
ii.	Green Energy Corridors
iii.	Smart Grids
iv.	Scheme for Promoting Energy Efficiency Activities in different sectors of Indian Economy

Exhibit 3- Process flow in Treasury Single Account (TSA) System



- **E-OFFICE**

E-office facility of Ministry of Power covers the O/o CCA also. All the sections of office of the CCA, Ministry of Power have got their login id & password on e-office.

- **Non-Tax Revenue Portal (NTRP)**

The NTRP Portal was inaugurated with the dividend payment by NTPC Ltd, one of the PSU of Ministry of Power. Since then, Dividend and Guarantee fees from all the PSUs are being received through NTR Portal. Some other major receipts such as repayment of loan, unutilized grants-in-aid from autonomous bodies are also received through NTR Portal. Out of Total Non Tax Revenue Receipt of Rs.13643.35 crore, Rs.13355.47 crore was received through Bharatkosh Portal (NTRP) in the financial year 2022.23.

- **Employees Information System (EIS)**

Ministry of Power implemented Employees Information System (EIS) in all of DDOs having establishment strength of more than 600. EIS has also been implemented in the DDOs of the O/o Chief controller of Accounts, Ministry of Power.

- **Bhavishya Pension Payment & Tracking System**

Department of Pension and Pensioners' Welfare has introduced an online Pension Sanction and Payment Tracking System called Bhavishya. The system provides for online tracking of pension sanction and payment process by the retiring employee as well as the administrative authorities. The package has been implemented in all the DDO's of Ministry of Power.

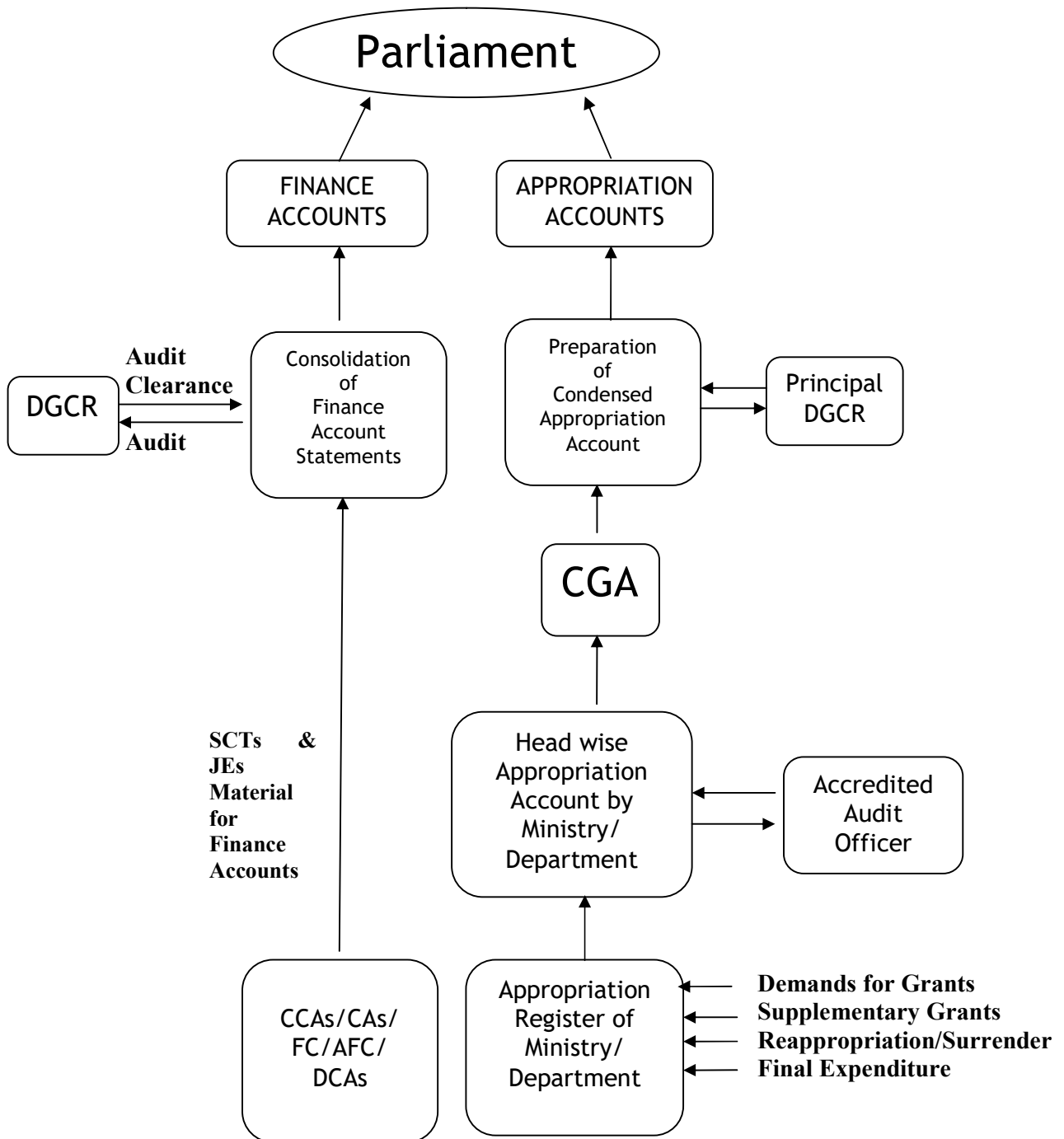
1.4. PROCESS FLOW OF PREPARATION OF ANNUAL ACCOUNTS

The total budget of Rs. 18444.25 crore was approved for Ministry of Power by Parliament under Grant no. 79 for the year 2022-23. Against this provision, Ministry has accounted for an expenditure of Rs. 10233.55 crore. Appropriation Account containing the Sub-Head wise Budget (Budget Estimate + Supplementary Grant +/- Re -appropriations), figure of actual expenditure against budget, variation if any and reasons for variation has been prepared with the approval of Chief Accounting Authority i.e. Secretary (Power). The Appropriation Account has been audited by C&AG and has been laid in parliament in winter session as part of Appropriation Account of Union of India.

The Appropriation Account reflects the implementation of budget to Parliament. Besides Appropriation Account, Finance Account is also laid in Parliament. The Finance Account contains transactions which are carried forward from year to year and depict the transaction for the year as well as the progressive balances.

The preparation of Appropriation Accounts and Finance Accounts starts at PAO level who provide monthly data to Principal Accounts Office. Principal Accounts Office gets Budget Figures from Budget Section and expenditure figure from PAO and consolidates them in the form of Appropriation and Finance Account. Approval for Appropriation Account is obtained from Chief Accounting Authority through Financial Advisor and Copies of the same are sent to the O/o CGA and C&AG. The Finance Accounts Statements are also sent to the O/o CGA and C&AG separately. The Appropriation Account and Finance Accounts are audited by C&AG. After compliance of the audit observations the accounts are included in the consolidated accounts of Union of India and laid before the Parliament along with the audit report on account prepared by C&AG. **(Exhibit-4)**

Exhibit 4- PROCESS FLOW OF ANNUAL ACCOUNTS



CHAPTER-2

HIGHLIGHTS OF ACCOUNTS OF MINISTRY OF POWER FOR THE YEAR 2022-23

Ministry of Power is one of the important Infrastructure Ministry of Government of India. Power/electricity being the essential part of civilized life, the activities of the Ministry impact majority of the citizens of the country. The major expenditure of the Ministry are on expanding electrification in the country, strengthening of infrastructure and Capital infusion in various projects. Ministry also receives money in the form of dividends, interest on loans, regulatory charges etc. The important points emerging from the accounts of the Ministry for the year 2022-23 are listed below:

- The Cash Flows of expenditure is Rs. 10233.55 Crore from Consolidated Fund of India during 2022-23 in Ministry of Power. The receipts accounted for as receipts in Consolidated Fund of India during the same year amount to Rs.16034.29 Crore.
- The drawal of cash by the Ministry and remittance of cash are summarized in the table 2.1.

Table- 2.1: Summary of Cash Flows of M/o Power

(Rs. in crore)

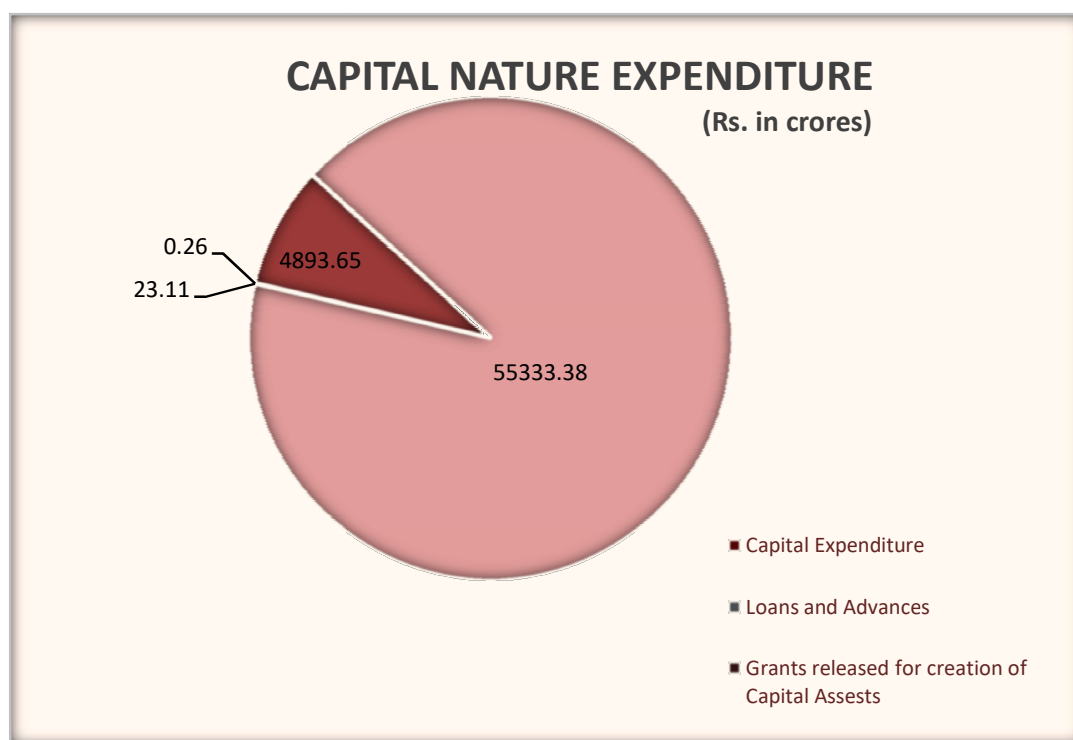
Receipts		Expenditure	
Description	Amount	Description	Amount
Revenue Receipts	13665.60	Revenue Expenditure	9335.98
Capital Receipts including Loans and advances	2368.68	Capital Expenditure including loans and advances	23.37
Receipts in Public Account	13371.72	Disbursement from Public Account	20046.65
Total	29406.00	Total	29406.00

Source: SCT

- Out of total expenditure of Rs. 10233.55 Crore, Revenue expenditure was 99.77% (Rs.10210.44 Crore) and balance 0.23% (Rs.23.11Crore) was Capital Expenditure.
- Out of Revenue Expenditure of Rs.10210.44 Crore, grants-in-aid was Rs.8252.49 Crore which constituted 82.78% of total revenue expenditure.
- On 31st March 2023, total equity of Ministry of Power in all its PSUs amounted to Rs.19417.08 Crore. 56.82% of this amount was received back in 2022-23 in the form of dividend.
- The net expenditure of the Ministry was Rs.9312.98 Crore. Out of this actual expenditure, Strengthening of Transmission System in Arunachal Pradesh & Sikkim & RLDS were the major schemes contributed Rs.1100.71 Crore (11.81%),and Rs.2738.43 Crore (29.40%) respectively. **(Appendix-II)**
- An amount of Rs.60250.40 Crore was the expenditure of capital nature including during the year IEBC of Rs.55333.38 Crore for CAPEX utilized by PSUs. (Table 2.2)
- Table 2.3 and associated chart contain the Budget Estimates, Revised Estimates and the Actual of Receipts and Expenditure of Ministry of Power during the year 2022-23.

Table-2.2: Total Capital Nature Expenditure during 2022-23

(Rs.in crore)	
Type of expenditure	Amount
Capital Expenditure as per Accounts	23.11
Loans and Advances	0.26
Grants released for creation of Capital Assets	4893.65
IEBR utilized for CAPEX by PSUs	55333.38
Total	60250.40

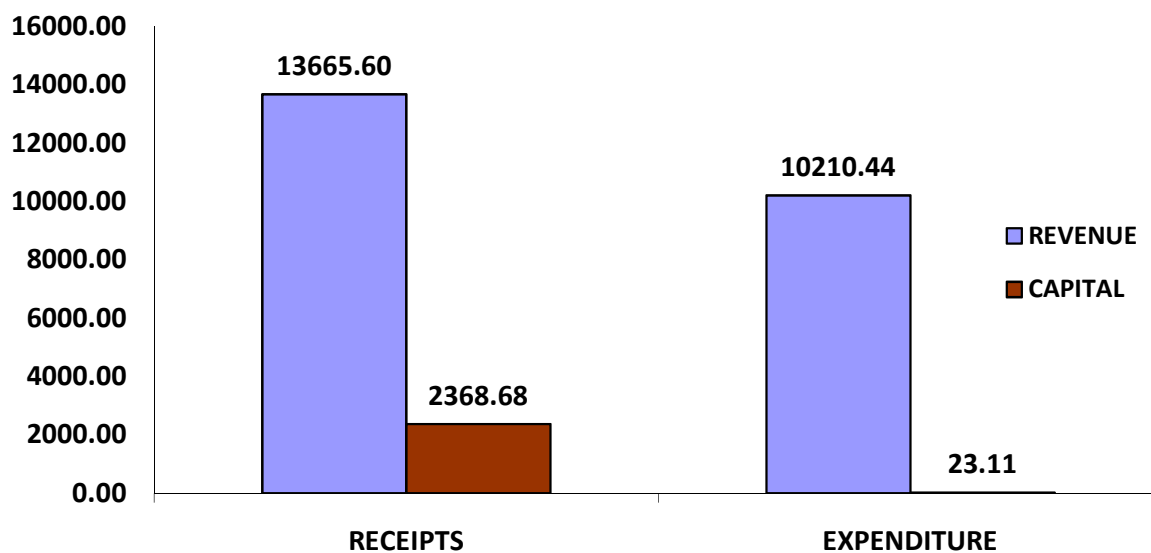


Capital Expenditure

Table-2.3: BE /RE and Actual of Receipts and Expenditure 2022-23

(Rs.in crore)

S.No.	ITEM(S)	Budget Estimates	Revised Estimates	Actual
1.	Receipts			
	(a) Revenue Receipts			
	(i) + (ii)	11931.76	12964.85	13665.60
	(i) Tax Revenue	0.00	0.00	22.26
	(ii) Non-Tax Revenue	11931.76	12964.85	13643.34
	(b) Capital Receipts			
	(i) Loans Repayments	356.25	356.05	2368.68
	Total Receipts (a+b)	12288.01	13320.90	16034.28
2.	Expenditure (Gross)			
	(i) On Revenue Account	18421.14	14018.46	10210.44
	(ii) On Capital Account	13.11	23.12	23.11
	Total Expenditure (i+ii)	18434.25	14041.58	10233.55



Comparison of Receipts and Expenditure under Revenue and Capital Sections

CHAPTER-3

ANALYSIS OF RECEIPTS

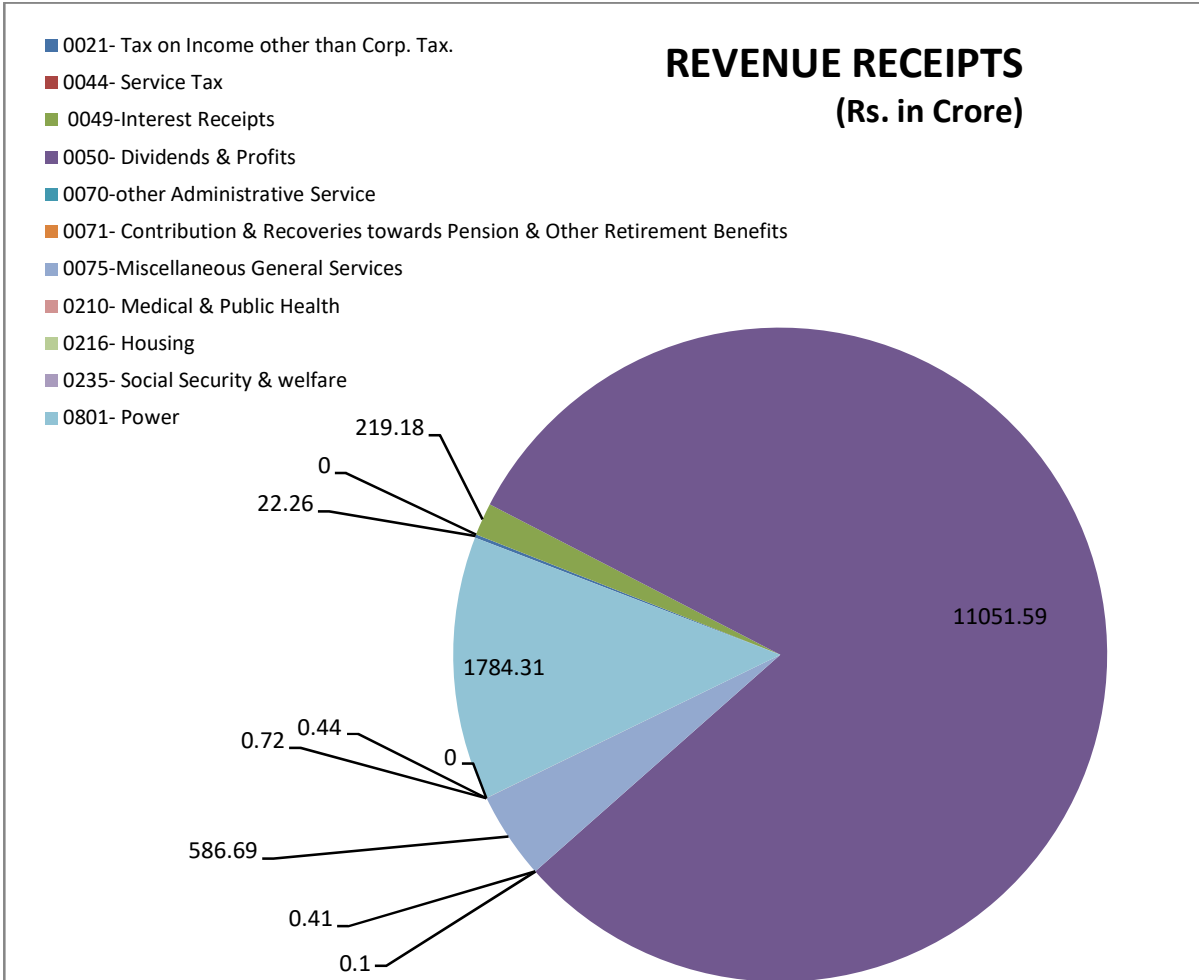
3.1 REVENUE RECEIPT

- The revenue receipts were mainly Non-Tax Revenue receipts (99.84%).(Table3.1)
- The major component of revenue receipts came from dividends received from Public Sector (refer table 3.3) Undertakings besides the PSDF and interest receipts.

Table- 3.1: Major Head Wise Receipt of Ministry of Power during 2022-23

(Rs.in Crore)

S.No.	ITEM(S)	Budget estimates	Revised estimates	Actuals
1.	Revenue Receipts			
	(A) Tax Revenue			
	(i) 0021- Tax on Income other than Corp. Tax.	0.00	0.00	22.26
	(ii) 0044- Service Tax	0.00	0.00	0.00
	Total– Tax Revenue (A)	0.00	0.00	22.26
	(B) Non-Tax Revenue			
	(i) 0049-Interest Receipts	315.62	174.15	219.18
	(ii) 0050- Dividends & Profits	10505.47	10872.42	11051.58
	(iii) 0070-Other Administrative Services	0.00 0.13	0.00 0.53	0.10 0.40
	(iv) 0071- Contribution & Recoveries towards Pension & other Retirement Benefits	515.38	518.39	586.69
	(v) 0075-Miscellaneous General Services	0.70	0.86	0.72
	(vi) 0210- Medical & Public Health	0.46	0.50	0.44
	(vii) 0216- Housing	0.00	0.00	0.00
	(viii) 0235-Social Security and Welfare	594.00	1398.00	1784.31
	(ix) 0801- Power			
2.	Total– Non-Tax Revenue (B)	11931.76	12964.85	13643.35
	Total Revenue Receipts (A) + (B)	11931.76	12964.85	13665.60
	Capital Receipts			
	(i) 6801-Loan to Power Project			
	(ii) 7601- Loans to State Govts.	23.11	23.11	2368.44
	(iii) 7610- Loans to Govt. Servants	332.64 0.50	332.64 0.30	0.00 0.24
	Total Capital Receipts (2)	356.25	356.05	2368.68
	Total Receipts (1+2)	12288.01	13320.90	16034.28



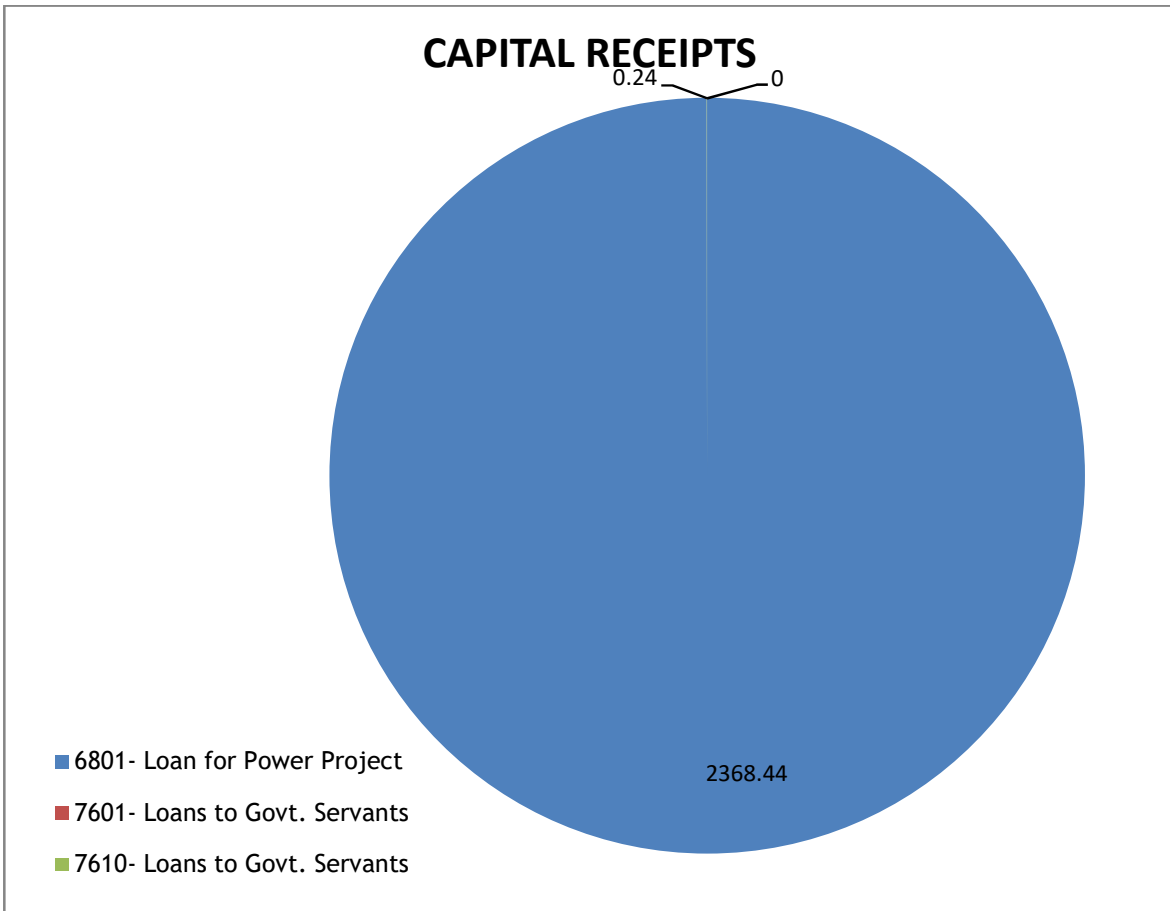
Revenue Receipts of MOP during 2022-23

3.2 CAPITAL RECEIPT

- The capital receipts were Rs.2368.68 crore, i.e. 14.77% of the total receipts.
- The Major head wise breakup of the receipts given in Table 3.1 shows that major part of the revenue receipt is on accounts of dividends paid by Public Sector Undertakings and the maximum amount of Capital receipts was repayment of loan by SEBs.

Table- 3.2: Trends of Receipts of Ministry of Power in Last Five Years
(Rs. in Crore)

	2018-19	2019-20	2020-21	2021-22	2022-23
Revenue Receipts					
Tax Revenue	13.48	15.04	15.64	18.42	22.26
Non-Tax Revenue	9170.32	9191.67	10653.25	15187.60	13643.34
Total Receipts	9183.80	9206.71	10668.89	15206.02	13665.60
Capital Receipts					
Public Sector Undertakings	428.33	580.24	338.46	518.12	2368.44
State Electricity Boards	--	---	---	---	---
State Governments	----	---	---	---	---
Governments Servants	0.31	0.27	0.28	0.28	0.24
Bonus Debenture	---	-23.04	---	---	---
Value of Bonus Shares	---	---	--	---	---
Total Capital Receipts	428.64	557.47	338.74	518.40	2368.68
Grand Total	9612.44	9764.19	11007.63	15724.42	16034.28
Overall % Age Increase	(-) 4.79	(+) 1.58	(+) 12.73	(+) 42.85	(+) 1.97



Capital Receipts of Ministry of Power during 2022-23

Table- 3.3: PSU Wise Dividend Received in 2022-23

(Rs. in Crore)

Sl. No	Name of PSU	Final Dividend 2021-22, paid in 2022-23	Interim Dividend paid in 2022-23	Total Dividend
		2021-22	2022-23	2022-23
1	Rural Electrification Corporation (REC)	0.00	0.00	0.00
2	National Thermal Power Corporation (NTPC)	1486.60	2106.02	3592.62
3	Power Grid Corporation of India Ltd. (PGCIL)	775.38	3446.13	4221.51
4	Power Finance Corporation (PFC)	184.79	1293.51	1478.30
5	National Hydro-electric Power Corporation (NHPC)	356.34	997.75	1354.09
6	North Eastern Electric Power Corporation (NEEPCO)	0.00	0.00	0.00
7	Satluhj Jal Vidyut Nigam Ltd. (SJVN Ltd.)	129.51	270.80	400.31
8	Tehri Hydro Development Corporation (THDC)	0.00	0.00	0.00
9	ACC Bebcok Ltd.(Alstom Project)	0.00	0.00	0.00
10	Power System Operation Corporation Ltd.	0.48	4.27	4.75
	Total	2933.10	8118.48	11051.58

Major component of receipts of Ministry of Power has been dividend paid by Public Sector Undertaking. PSU wise breakup of dividends is given in Table- 3.3.

CHAPTER-4

ANALYSIS OF EXPENDITURE

4.1 REVENUE EXPENDITURE

- Revenue Expenditure during 2022-23 was 99.77% of the actual expenditure.
- Trends of Revenue expenditure are given in Table 4.1.

4.2 CAPITAL EXPENDITURE

- The Capital Expenditure in 2022-23 was 0.23% of the expenditure incurred.
- Trends of Capital Expenditure are given in table-4.1.

The Expenditure budget of Ministry of Power was decreased by 18.46% of its original Budget at RE stage in 2022-23. 55.48% of its revised budget was utilized.

Table-4.1: Trend of Revenue/Capital Expenditure

(Rs. in crore)

Section	2020-2021	2021-2022	2022-2023
Revenue	14590.96	19423.77	10210.44
Capital	383.98	3894.11	23.11
Total	14974.94	23317.88	10233.55

Comparison of Revenue and Capital Expenditure in Last Three Financial Years

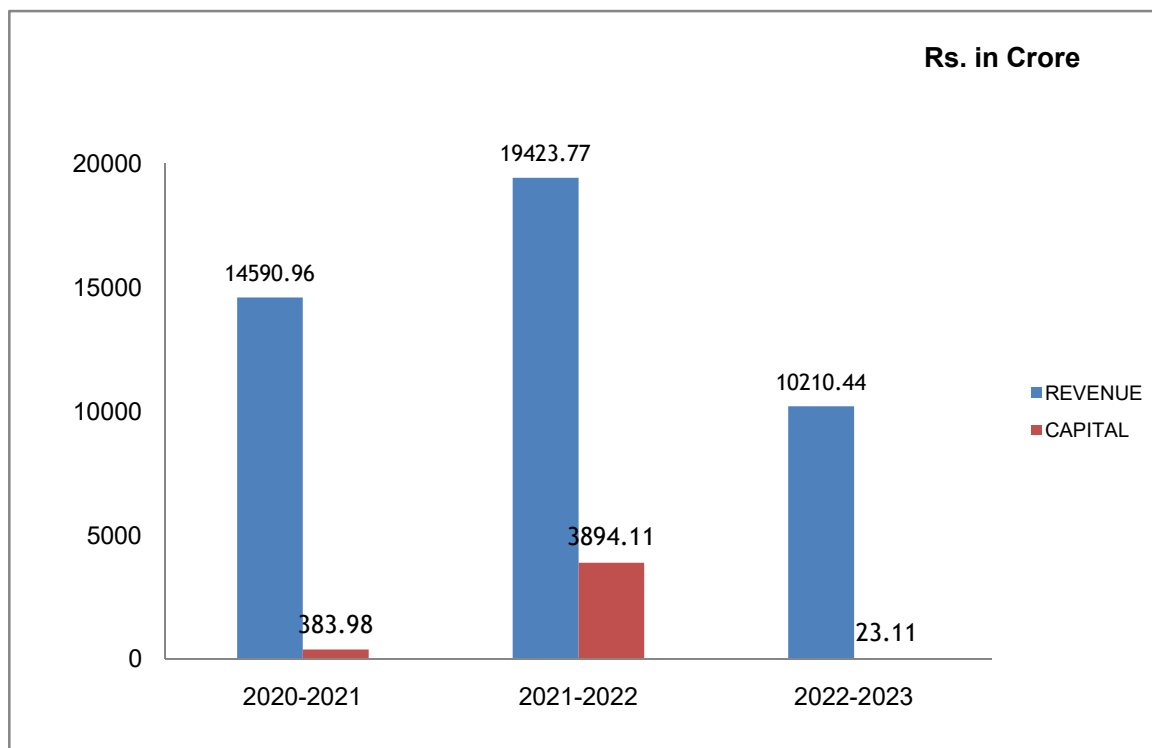


Table-4.2: Major Head Wise BE/RE and Actual Expenditure of Ministry of Power 2022-23
Grant No.79

(Rs. in Crore)

	Revised Estimates	Final Grant	Actual	Variations	
				with RE (%)	with FG (%)
Gross	14041.58	18444.25	10233.55	72.88	55.48
Recoveries	935.00	2359.48	920.57	98.45	38.99
Net	13106.58	16084.74	9312.98	71.05	57.89
(Rs. In Thousands)					
Head	Total Grant or Appropriation		Actual Expenditure	Excess+ Saving-	
Major Head “2801” O. 160211100 S. 200 R.-30030140	130181160		101577691	-28603469	
Major Head “2552” O 17725000 S 2045100 R -19770100	
Major Head “3451” O 560000 R -31790	528210		526731	-1479	
Surrenders or withdrawals within grant R. 53502030 53502030 -53502030					
Total Revenue Section O. 184211100 S. 300	184211400		102104422	-82106978	
Capital Section					
Major Head “4801” O. 131100 S. 100000	231100		231100	..	
Major Head “6552” O. S. R	
Major Head “6801” O S. R.	--		--	--	
Surrenders or withdrawals within grant					
Total Capital Section O.131100 S.100000	231100		231100		

Table-4.3: Expenditure on North Eastern States 2022-23

(Rs. in Crore)

	Scheme	Expenditure
Revenue		
	Power System improvement project for NER	647.51
	Transmission System AP & Sikkim	962.60
	DDUGJY (North Eastern Region)	0.00
	Reform Linked Distribution Scheme	483.57
	Grants for creations of capital Assets NER	3.98
Capital		
	NEEPCO (Investment)	0.00
	Loans to PFC for IPDS (NER)	0.00
	Grand Total	2097.66

An amount of Rs.2097.66 Crore was spent on North Eastern State. Scheme wise Breakup of this expenditure is given in Table-4.3.

Table -4.4: Services wise Analysis of Expenditure incurred 2022-23

(Rs. in Crore)

Particulars	2022-23
General Service	46.38
Social Service	0.00
Economic Services	9312.71
Grants-in-Aid & Contributions	0.00
Loans and Advances	0.26
Total	9359.35

(Source: SCT)

Services wise Analysis of Expenditure reveals that 91.00% of the total expenditure during 2022-23 was on Economic Services.

The Scheme-wise Expenditure given in Table-4.5 shows.

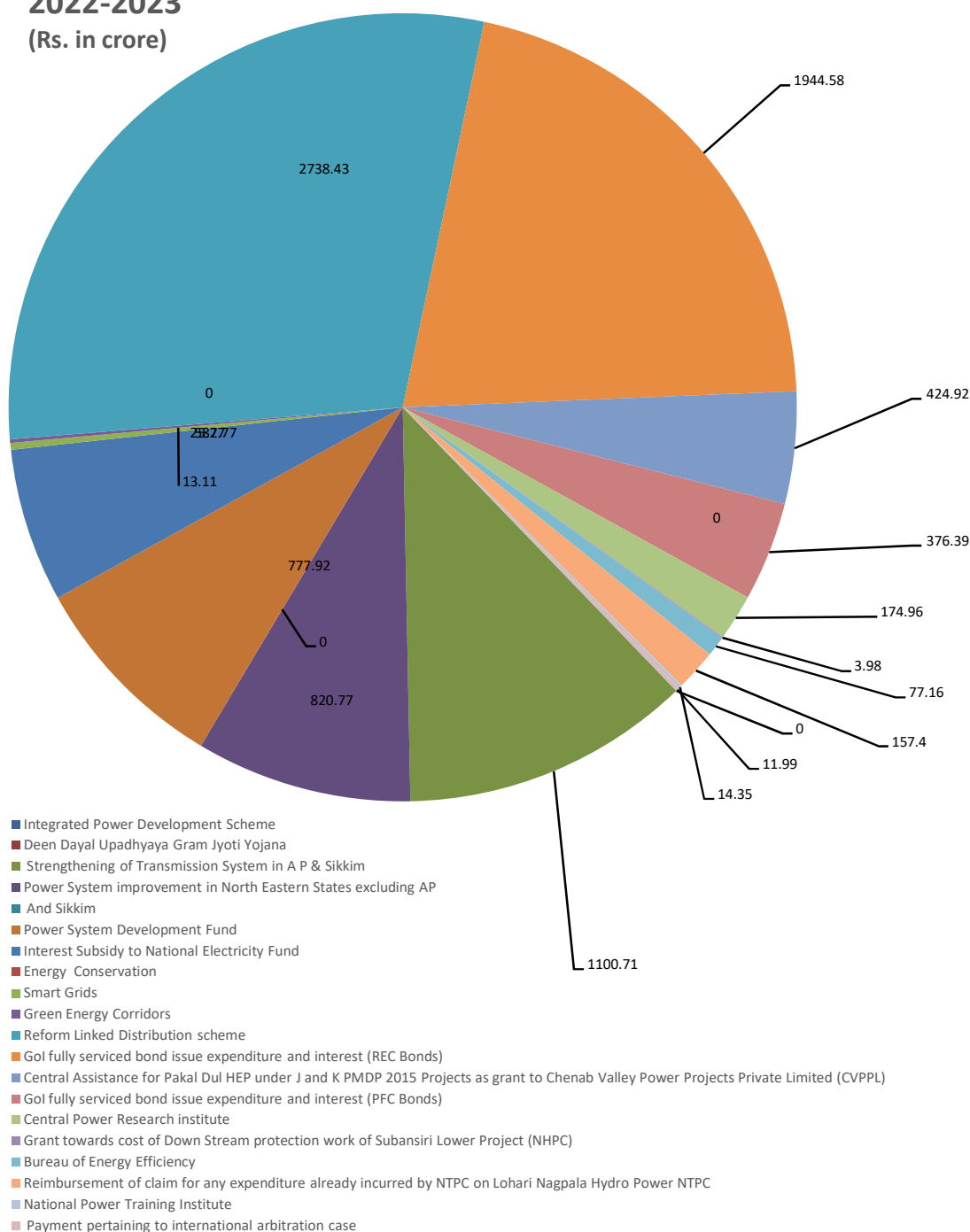
- Government of India launched Revamped Distribution Sector Scheme (RDSS). The Scheme has two major components: Part ‘A’ – Financial support for Prepaid Smart Metering & System Metering and upgradation of the Distribution Infrastructure and Part ‘B’ – Training & Capacity Building and other Enabling & Supporting Activities. Financial assistance to DISCOMs is provided for upgradation of the Distribution Infrastructure and for Prepaid Smart Consumer Metering & System Metering based on meeting pre-qualifying criteria and achieving basic minimum benchmark in reforms.
- Transmission and Distribution infrastructure of our North Eastern States including Sikkim are being strengthened with implementation of two Central Sector Schemes namely, North Eastern Regional Power System Improvement Project (NERPSIP) and Comprehensive Scheme for strengthening of Transmission & Distribution in Arunachal Pradesh and Sikkim. Implementation of these Schemes would improve the reliability of State Electricity Grids of North Eastern Region and enable the end-consumers to draw 24x7 powers from the Grid.
- The Power System Development Fund (PSDF) is utilized for execution of projects of the State and Central power sector utilities to improve the security and reliability of the India power system at State, Regional and National level.
- The National Electricity Fund (Interest Subsidy Scheme) is being set up to provide interest subsidy on loans to be disbursed to the Distribution Companies (DISCOMS) - both in the public and private sector, to improve the distribution network for areas not covered by Rajiv Gandhi Gramin Vidyutikaran Yojana (RGGVY) and Restructured Accelerated Power Development and Reforms Programme (R-APDRP) project areas, The preconditions for eligibility are linked to certain reform measures taken by the States and the amount of interest subsidy is linked to the progress achieved in reforms linked parameters. The nodal agency for National electricity Fund (NEF) would be Rural Electrification Corporation Ltd (REC).
- The Government of India approved the Green Energy Corridor (GEC) - Intra-State Transmission System Phase-II scheme on 06.01.2022. The project cost is Rs. 12,031.33 crore with Central Financial Assistance (CFA) @ 33% of the project cost i.e. Rs 3,970.34 crore. The transmission infrastructure under the scheme will be setup in seven states namely Gujarat, Himachal Pradesh, Karnataka, Kerala, Rajasthan, Tamil Nadu and Uttar Pradesh.
- National Smart Grid Mission (NSGM) was established by Government of India in 2015 to plan and monitor implementation of policies and programmes related to Smart Grid activities in India. The primary aim of the Smart Grids is to improve reliability of the Electricity networks and make the grid amenable to renewable energy inputs through distributed generation. Further, increased efficiencies with Smart Grid and Smart Meters empower the consumers to manage their electricity consumption in a better manner and help them in reducing their bills. In addition, the NSGM also envisages capacity building initiatives for Distribution Sector personnel in the field. **(Appendix-V)**

Table - 4.5: Scheme Wise Distribution of Expenditure

(Rs. in crore)

Sr. No.	Name of Programme / Scheme	Amount
Central Sector Schemes (A)		
1.	Integrated Power Development Scheme	0.00
2.	Deen Dayal Upadhyaya Gram Jyoti Yojana	0.00
3.	Strengthening of Transmission System in A P & Sikkim	1100.71
4.	Power System improvement in North Eastern States excluding AP And Sikkim	820.77
5.	Power System Development Fund	777.92
6.	Interest Subsidy to National Electricity Fund	582.89
7.	Energy Conservation	0.00
8.	Smart Grids	25.77
9.	Green Energy Corridors	13.11
10.	Reform Linked Distribution scheme	2738.43
Other Central Sector Expenditure (B)		
1.	GoI fully serviced bond issue expenditure and interest (REC Bonds)	1944.58
2.	Central Assistance for Pakal Dul HEP under J and K PMDP 2015 Projects as grant to Chenab Valley Power Projects Private Limited (CVPPL)	424.92
3.	GoI fully serviced bond issue expenditure and interest (PFC Bonds)	376.39
4.	Central Power Research institute	174.96
5.	Manufacturing Zone under Atmanirbhar Bharat Package	0.00
6.	Bureau of Energy Efficiency	77.16
7.	Grant towards cost of Down Stream protection work of Subansiri Lower Project (NHPC)	3.98
8.	Reimbursement of claim for any expenditure already incurred by NTPC on Lohari Nagpala Hydro Power NTPC	157.40
9.	National Power Training Institute	14.35
10.	Payment pertaining to international arbitration case	11.99
11.	Payment to SDMC-Badarpur Thermal Power Station	16.08
12.	Support for cost of enabling infrastructure i.e. roads/bridge	10.00
Establishment Expenditure (C)		
1.	Secretariat-Economic Service	52.67
2.	Central Electricity Authority	124.19
3.	Appellate Tribunal for Electricity	33.81
4.	Setting up of JERC for UT's & Goa except Delhi	11.99
	Total	9494.07

2022-2023
(Rs. in crore)



Scheme Wise Distribution of Expenditure

CHAPTER- 5

ANALYSIS OF LOANS AND INVESTMENTS

5.1 LOANS

Ministry of Power provides financial assistance to Public Sector undertakings, State Electricity Boards, State Government and Govt.& NCT of Delhi for the purpose of improving electrification of the country. An amount of Rs.19150.59 crore was outstanding against these bodies as on 31/03/2023. Besides, an amount of Rs.1.58 crore was outstanding against Government servants towards long term advances taking the figure of total outstanding loans to Rs.19152.17 crore.

Table-5.1: Position of Outstanding Loans as on 31st March 2023

(Rs.in Crore)					
Particulars		Outstanding as on 31.3.2022	Loan paid during 2022-2023	Loan Refunded 2022-2023	Outstanding as on 31.3.2023
A.	Loans to Public Sector Undertakings	18087.79	--	2368.44	15719.34
B.	Loans to State Electricity Boards	101.20	--	--	101.20
C.	Loans to State Govts.	3.65	--	--	3.65
D.	Loans to Govt. Servants	1.56	0.26	0.24	1.58
E.	Loans to Govt. of NCT of Delhi	3326.39	--	--	3326.39
Total		21520.59	0.26	2368.68	19152.17

5.2 INVESTMENT

Ministry of Power has seven Public Sector Undertakings, two joint ventures Companies and Nine statutory/Autonomous bodies under its administrative Control. Ministry has been providing funds to these institutions as long-term investments. Investments made by Ministry of Power in the last three years have been given in. **(Appendix-III)**

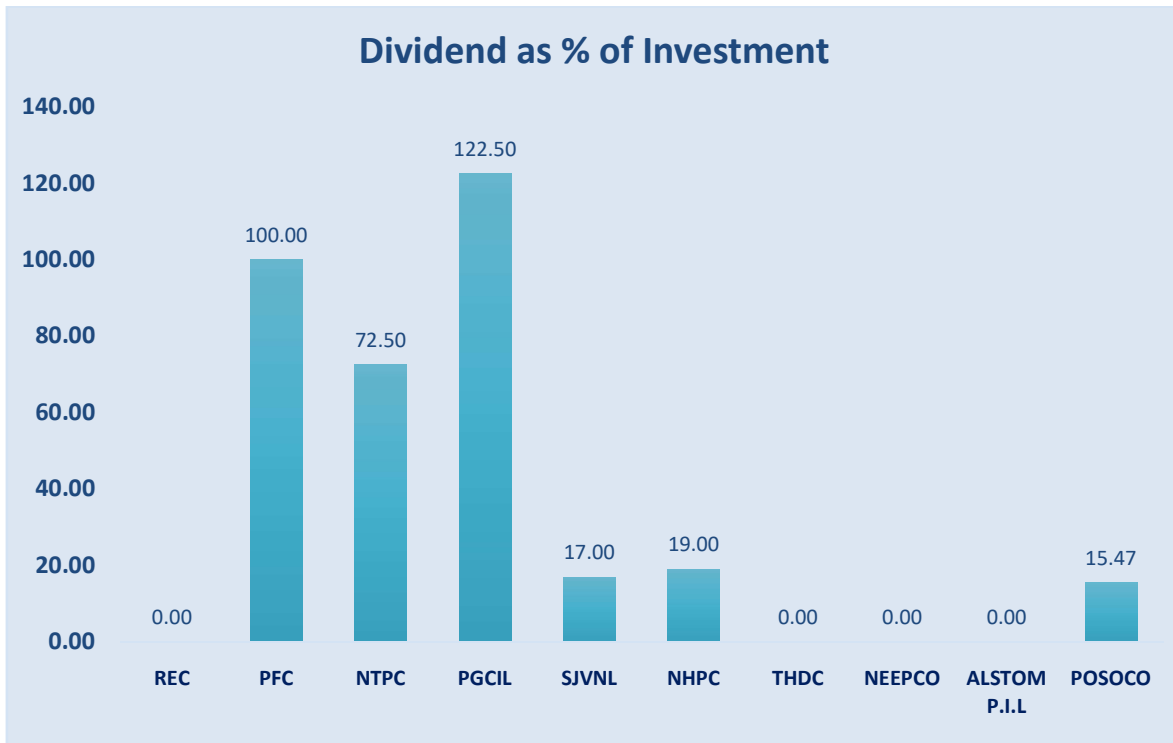
As on 31st March 2023, the total investment in Public Sector Undertakings was Rs.19417.08 crore. These PSUs repaid an amount of Rs.11051.59 crore as dividend on this investment during 2022-23. The total dividend paid was 56.91% of the total investments. PSU wise comparison of investment and dividend received are given in Table 5.2.

Table-5.2: Comparison of Investment & Dividend

(Rs.in Crore)

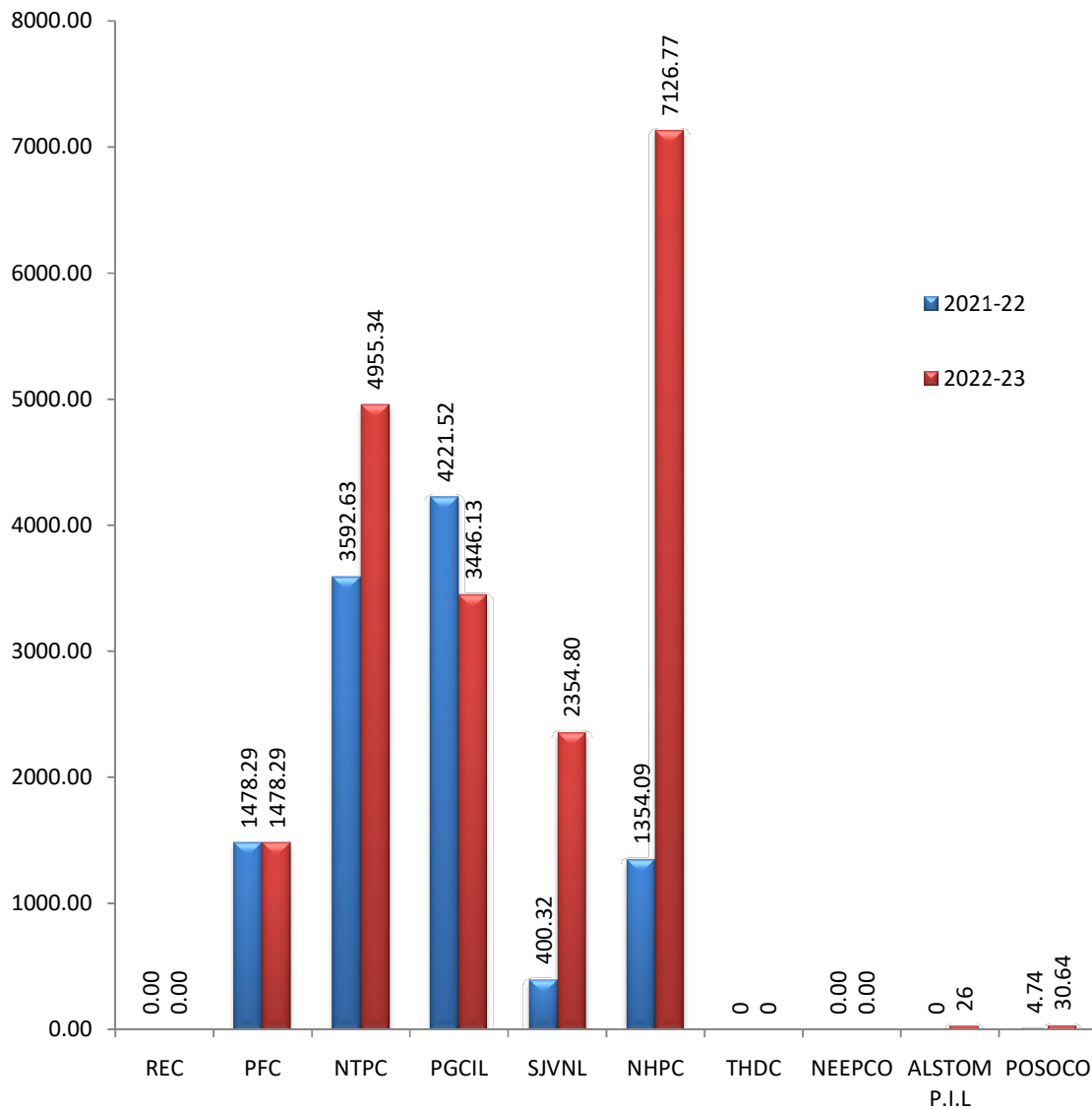
Name of PSU	Investment as on 31/03/2023	Dividend 2022-23	Dividends % of Investment
REC	0.00	0.00	0.00
PFC	1478.29	1478.29	100.00
NTPC	4955.34	3592.63	72.50
PGCIL	3446.13	4221.51	122.50
SJVNL	2354.80	400.32	17.00
NHPC	7126.77	1354.09	19.00
THDC	0.00	0.00	0.00
NEEPCO	0.00	0.00	0.00
ALSTOM P.I.L	26.00	0.00	0.00
POSOCO	30.64	4.74	15.47
Total	19417.08	11051.59	56.91

Dividend Received in 2022-23 as Percentage of Total Investments



Comparison of Dividend received in 2021-22 & 2022-23

(Rs. in Crore)



5.3. GUARANTEES

Besides providing loans and investments Government of India also provides assistant to various Public Sector Undertakings (PSU) and Government Bodies in the form of guarantee given for the loans to be taken from the sources other than Government of India. The PSUs of Ministry of Power have also been availing this facility. The PSUs pay guarantee fee to government for availing this facility. As on 31/03/2023, there were 43 guarantees given by Government against total loan of Rs.43467.11 crore for the PSUs of MOP. These PSUs paid guarantee fee amounting to Rs.585.38 crore against these guarantees in the year 2022-23. Details of these guarantees and guarantee fee are given in. **(Appendix-IV)**

CHAPTER - 6

PUBLIC ACCOUNT

Public Account is an integral Part of the accounts of Government of India. All transaction where Government act only as custodian are booked under Public Account. Public Account has been constituted under Article 266 (2) of the Constitution.

The statement given in table 6.1 shows that during 2022-23, transactions worth Rs.13371.71 crore were passed through Public Account on receipt side and Rs.20046.65 crore on Payment side. If the transactions of suspense and miscellaneous nature being transitory nature are removed from both sides, the receipt side transactions would amount to Rs.2131.94 crore and Payment side to Rs.2142.78 crore.

Table-6.1: Public Account of MOP 2022-23

(Rs. in crore)

Public Accounts (Receipts)		Public Accounts (Payments)	
Provident Fund	28.34	Provident Fund	34.22
Other Accounts	0.08	Other Accounts	0.49
Deposits & Advances	1335.87	Deposits & Advances	1344.83
Remittances	-0.08	Remittances	12.92
Reserve Funds	778.57	Reserve Funds	739.48
Suspense & Miscellaneous	11228.93	Suspense & Miscellaneous	17914.71
Total (Public Account)	13371.72	Total (Public Account)	20046.65

Table-6.2 Major Receipts in Public accounts including deposits

(Rs. in Crore)

S.No.	Name of Organisation	AMOUNT
1.	Receipts from CERC	174.09
2.	Personal Deposits under Bhakra Beas Management Board	1307.96
3.	Deposits from JERC for the State of Goa & UTs	21.10
4.	PSDF	604.48
	Total	2107.63

Break up of Major Receipts in Public accounts including deposits given in Table-6.2.

6.3: Fund Flow Statement of Ministry of Power for 2022-23

(Rs. in Crore)

Receipts	Amount	Disbursement	Amount
Consolidated Fund of India		Consolidated Fund of India	
A. Revenue Receipts		Revenue Expenditure	
Tax Revenue	22.26	General Services	46.38
Non-Tax Revenue		Social Services	0.00
(i) Interest Receipts	219.18	Economic Services	9289.60
(ii) Other Receipts	13424.16	Grants-in-aid Contributions	0.00
Total Revenue Receipts (A)	13665.60	Total Revenue Expenditure	9335.98
B. Capital Receipts		Capital Expenditure	
Loan Recoveries	2368.68	General Services	0.00
Bonus Shares	0.00	Social Services	0.00
		Economic Services	23.11
		Loans & Advances	0.26
Total Capital Receipts (B)	2368.69	Total Capital Expenditure	23.37
Total Consolidated Fund of India (A+B)	16034.28	Total Consolidated Fund of India (A+B)	9359.35
Public Accounts		Public Accounts	
Provident Fund	28.34	Provident Fund	34.22
Other Accounts	0.08	Other Accounts	0.49
Deposits & Advances	1335.87	Deposits & Advances	1344.84
Remittances	-0.08	Remittances	12.92
Reserve Funds	778.57	Reserve Funds	739.48
Suspense & Miscellaneous	11228.93	Suspense & Miscellaneous	17914.71
Total (Public Accounts)	13371.72	Total (Public Accounts)	20046.65
Total Receipts	29406.00	Total Disbursements	29406.00

Summary of financial transactions of Ministry of Power during 2022-23 has been provided in the Fund Flow Statement given in Table 6.3.

CHAPTER – 7

INTERNAL AUDIT

7.1 ORGANIZATION

The Internal Audit Wing of Ministry of Power is supervised by Controller of Accounts and headed by Chief Controller of Accounts.

7.2 Duties entrusted to the Internal Audit Wing

- Internal Audit's scope of work is comprehensive and considers all aspects of the organization, both financial and non-financial, with an emphasis on constructive improvement. It is the management's responsibility to prepare the financial statements, whilst the auditor's opinion adds credibility to the financial statements; it is no guarantee of future viability, or of management's efficiency or effectiveness.
- The Internal Audit conducts audit of grantee institutions, various schemes operating in electric field, like, Power System Development Fund (PSDF) and Transmission Line Scheme and RDSS (Components of erstwhile schemes like, DDUGJY, IPDS and PMDP schemes have been subsumed under RDSS Scheme) along with compliance audit of various PAOs, CDDOs and NCDDOs. This Wing advises DDOs and Grantee Institutions for correct implementation of rules and maintenance of records.

7.3 DETAILS OF AUDIT PERFORMED BY INTERNAL AUDIT WING DURING 2022-23:

The target of audit of 34 units was assigned to the Internal Audit Wing of Ministry of Power for the financial year 2022-23. 24 units were audited and there was shortfall of 10 units due to administrative figures of Audit undertaken as given below.

- Compliance audit of 08 DDOs/PAOs of Ministry of Power.
- Audit of Grantee Institution under Mop viz., National Power training Institute (NPTI), & Central Electricity regulatory Commission (CERC), Central Power Research Institute (CPRI) Bhopal, Central Power Research Institute (CPRI) Hyderabad, Forum of Regulators (FOR).
- The 05 Schemes were audited during the year. The focus area was risk involved in the use of funds allocated.
- Performance audit of Public Finance Corporation (PFC) Nodal Agency for RAPDRP/IPDS.
- Scheme audit of Power grid Corporation of India Limited (PGCIL): NERPSIP & Comprehensive Scheme for strengthening of Transmission & Distribution in Arunachal Pradesh and Sikkim, Scheme.

7.4 Status of outstanding Audit paras as on 31/03/2023.

Sl. No	Name of Units	Opening balance as on 01/04/2022	Number of Audit Paras raised	Number of Audit Paras Settled in the year 2022-23	Outstanding Audit Paras as on 31/03/2023
1	Us (Gad)/ SO (Cash)	55			55
2	Cea (HQ) New Delhi	55	8	3	60
3	Rpso Mumbai	5	10	3	12
4	Rpso New Delhi	5			5
5	Rpso Kolkata	3			3
6	Rpso Bangalore	8			8
7	Rio Mumbai	1		1	0
8	Rio New Delhi	6			6
9	Rio Kolkata	7			7
10	Rio Chennai	7	4	4	7
11	Rio Shillong	3			3
12	Nrpc New Delhi	18		7	11
13	Wrpc Mumbai	8			8
14	Srpc Bangalore	9	7	7	9
15	Erpc Kolkata	20			20
16	Nerpc Shillong	6	6	4	8
17	Depp of Canten	22			22
18	Ate New Delhi	11			11
19	Bbmb Nangal	4			4
20	Pr. Ao (Admn)	12			12
21	Pr. A/C Office	8			8
22	Pao (Sectt) N D	16		6	10
23	Pao Bmcc	4			4
24	Pao Cea	7			7
25	Pao Bangalore	6			6
26	Jerc Gurgaon	4		1	3
27	Npti Faridabad (R+G+P)*	45		18	27
28	For Delhi	15			15
29	BEE HQ New Delhi	30			30
30	Cerc New Delhi	37			37
31	Cpri Bangalore	20			20
32	Cpri Hyderabad	7	7	1	13
33	Cpri Bhopal	12			12
34	Rec (Hq) (Ddugjy/Rggvy)	22			22
35	Nlde (Psdf)	10			10
36	Pfc (Ipds/Rapdrp)	20	1	5	16
37	Rec (Hq) (Saubhagya)	8			8
38	Special Audit	84			84

Scheme-wise Outstanding Paras					
39	Rggvy/Ddugjy	24	2		26
40	R-Ardp/Ipds	27	3		30
41	Psdf	7			7
42	Transmission Line	3	1		4
43	Soubhagya	2			2
	Gross Total	683	49	60	672

7.5 Name of the Units audited during the financial year 2022-23

Sl. No.	Name of Unit	Year of Audit
1	Upcl, Uttarakhand (Ipds)	Since Inception to 03/2022
2	PAO, Sectt. Mop	2018-22
3	UhbvnI, Haryana (Ipds)	Since Inception to 03/2022
4	Rpso, Mumbai	2015-22
5	Lpdd, Leh & Ladakh (J&K), Ipds	Since Inception to 03/2022
6	Cpri, Hyderabad	2016-22
7	Psdf, Shimla	Since Inception to 03/2022
8	Ddugjy, Dehradun	Since Inception to 03/2022
9	Npti, Faridabad	2021-22
10	Sbpdcl, Patna (Ddugjy)	Since Inception to 03/2022
11	Pfc (Hq)	2021-22
12	Nerpc, Shillong	2019-22
13	Saubhagya, Gangtok (Sikkim)	Since Inception to 03/2022
14	Pr. Accounts Office (Admin)	2020-22
15	Rio, Chennai	2017-22
16	Srpc, Bengaluru	2019-22
17	Nerpc, Imphal (Manipur)	Since Inception to 03/2022
18	PGCIL (Strengthening Of Transmission System In The State Of Arunachal Pradesh), Itanagar	Since Inception to 03/2022
19	Cpri, Bhopal	2016-22
20	Psdf, Thiruvananthapuram, Kerala	Since Inception to 03/2022
21	Cerc, Chanderlok Building, Janpath, New Delhi	2021-22
22	For, Chanderlok Building, Janpath, New Delhi	2020-22
23	Pao, Cea, Bengaluru	2016-22
24	Rio, Kolkata	2016-22

APPENDIX - I

(Para No. 1 of Chapter 1)

List of Offices/PSUs/Statutory Bodies/Autonomous organizations under Ministry of Power

Sl No.	Name of Organisation	Nature of Organisation
1	Central Electricity Authority	Attached Office
2	Principal Accounts Office	Subordinate Office
3	NTPC Limited	PSU
4	NHPC Limited	PSU
5	North Eastern Electric Power Corporation	PSU
6	Power Grid Corporation of India Limited	PSU
7	Power Finance Corporation	PSU
8	Rural Electrification Corporation	PSU
9	Power System Operation Corporation Limited (POSOCO)	PSU
10	Satluj Jal Vidyut Nigam Limited	Joint Venture
11	THDC Limited	Joint Venture
12	Damodar Valley Corporation	Statutory Body (Commercial)
13	Bhakra Beas Management Board	Statutory Body (Commercial)
14	Central Electricity Regulatory Commission	Statutory Body (Non-Commercial)
15	Appellate Tribunal for Energy	Statutory Body (Non-Commercial)
16	Bureau of Energy Efficiency	Statutory Body (Non-Commercial)
17	Joint Electricity Regulatory Commission (JERC) Goa & UTs	Statutory Body (Non-Commercial)
18	Joint Electricity Regulatory Commission Manipur & Mizoram	Statutory Body (Non-Commercial)
19	Central Power Research Institute	Autonomous Body
20	National Power Training Institute	Autonomous Body

APPENDIX - II

(Point No. 6 of Chapter-2)

STATEMENT SHOWING GRANTS-IN-AID RELEASED TO AUTONOMOUS BODIES/STATUTORY BODIES/GOVT. OF DELHI IN THE LAST THREE YEARS

(Rs.in Crore)

Sl. No.	Name of Undertakings / Institutes	Revised Estimates			Grant Released		
		2020-21	2021-22	2022-23	2020-21	2021-22	2022-23
A	Public Sector Undertakings						
1	REC (DDUGJY)	0.00	0.00	0.00	0.00	0.00	0.00
2	SMART GRID	5.00	0.00	28.56	201.07	0.00	25.77
3	PGCIL	200.00	297.25	1795.60	0.00	297.25	1724.64
4	NLDC	452.68	452.62	799.00	450.94	451.17	777.92
5	NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00
6	NHPC	0.00	0.00	481.90	0.00	0.00	428.90
7	THDC	0.00	0.00	0.00	0.00	0.00	0.00
8	NTPC	60.73	43.32	104.40	60.72	11.24	157.40
9	SJVNL	0.00	0.00	0.00	0.00	0.00	0.00
10	PFC/REC	416.40	95.55	2321.26	30.50	95.55	2320.97
11.	PFC/REC/PGCIL	1920.92	2321.40	5516.43	2297.21	2321.03	2738.43
B	Autonomous Bodies						
1	NPTI	18.00	12.00	30.00	18.00	12.00	14.35
2	BEE	56.32	115.82	113.00	56.00	115.82	77.16
3	CPRI	10.00	10.00	205.00	10.00	10.00	174.96
C	NGOs	0.00	0.00	0.00	0.00	0.00	0.00
D	Cooperative Societies	0.00	0.00	0.00	0.00	0.00	0.00
E	Others- Statutory Bodies	0.00	0.00	0.00	0.00	0.00	0.00
1	CERC	0.00	0.00	0.00	0.00	0.00	0.00
2	DVC	0.00	0.00	0.00	0.00	0.00	0.00
3	BBMB	0.00	0.00	0.00	0.00	0.00	0.00
4	BCB	0.00	0.00	0.00	0.00	0.00	0.00
5	JERC (Manipur & Mizoram)	0.00	0.00	0.00	0.00	0.00	0.00
6	JERC (Goa & UT)	11.44	12.00	13.49	10.38	11.22	11.99
	Total	3151.49	3359.96	11408.64	3134.82	3325.28	8452.49

Source:--Monthly Accounts

Unutilized balances amounting to Rs.28603297123/-of TSA, Scheme returned back in MoP Bank account at the end of F.Y.2022-2023.

APPENDIX - III

(Para No. 4.5 of Chapter 4)

(Rs. in crore)

Sr. No.	Name of the Scheme	BE 2022-23	RE 2022-23	Actual 2022-23
1	Reform Linked Distribution Scheme	7565.59	6000.00	2738.43
2	Strengthening Of Transmission System In Arunachal Pradesh & Sikkim	1700.00	1145.60	1100.71
3	Power System Improvement in North Eastern States Excluding A.P. And Sikkim	644.00	973.00	820.77
4	Power System Development Fund	604.48	800.00	777.92
5	Interest Subsidy to National Electricity Fund	582.89	582.89	582.89
6	Energy Conservation	60.00	30.00	0.00
7	Smart Grids	35.73	28.56	25.77
8	Green Energy Corridors	13.11	13.11	13.11
9	Integrated Power Development Scheme	0.00	0.00	0.00
10	Deen Dayal Upadhyaya Gram Jyoti Yojana	0.00	0.00	0.00
	Total (CS)	11205.80	9573.16	6059.60
1	Goi Fully Serviced Bond Issue Expenditure and Interest (REC Bonds)	1986.52	1944.86	1944.58
2	Central Assistance for Pakal Dul HEP Under J & K PMDP 2015 Project as Grant to Chenab Valley Power Projects Private Limited (CVPPL)	1455.98	424.92	424.92
3	Goi Fully Serviced Bond Issue Expenditure and Interest (PFC Bonds)	376.40	376.40	376.40
4	Central Power Research Institute	302.77	205.00	174.96
5	Manufacturing Zones under Atmanirbhar Bharat Package	100.00	10.00	0.00
6	Bureau of Energy Efficiency	150.00	115.00	77.16
7	Reimbursement of Claim for Any Expenditure Already Incurred By NTPC on Lohari Nagpala Hydro Power NTPC	104.40	157.40	157.40
8	Grant towards Cost of Down Stream Protection Work of Subansiri Lower Project (NHPC)	56.98	3.98	3.98
9	National Power Training Institute	50.00	30.00	14.35
10	Payment Pertaining To International Arbitration Case	28.00	12.00	11.99
11	Payment to SDMC-Badarpur Thermal Power Station	16.08	16.08	16.08
12	Subsidy to Indian Shipping Companies	10.00	0.01	0.00
13	Creation of A Central Transmission Utility (CTU)	0.01	0.05	0.00
14	Advance Ultra Super Critical Plant In Sipat, Chhattisgarh	0.01	0.01	0.00
15	Support for Cost of Enabling Infrastructure I.E. Roads/Bridge	0.00	10.00	10.00
16	Support for Flood Moderation Storage-Hydro Electric Projects	0.00	0.01	0.00
17	Dispute Resolution Authority	0.00	0.00	0.00
18	Loan to National Hydro Electric Power Corporation Ltd	0.00	0.00	0.00
19	Additional Fund for PMRP (J&K)	0.00	0.01	0.00
	Total	4637.15	3305.73	3211.81
	Grand Total	15842.95	12878.89	9271.41

APPENDX - IV

(Para No. 5.2 of Chapter-5)

INVESTMENT MADE BY GOVERNMENT OF INDIA WITH VARIOUS P.S. Us/AUTONOMOUS BODIES IN LAST THREE YEARS.

(Rs. in crore)

Sl. No	Public Sector Undertakings	2020-2021	2021-2022	2022-2023	Investment as on 31.3.2023
1	Hydel				
	National Hydro Electric Power Corp. (NHPC)	---	---	7126.77	7126.77
	Satluj Jal Vidut Nigam Ltd. (SJVN Ltd.)	---	---	2354.80	2354.80
	Tehri Hydro Development Corporation (THDC)	-14.00	---	0	0
	Total	-14.00	---	9481.57	9481.57
2	Thermal				
	National Thermal Power Corporation (NTPC)	-92.75	---	4954.45	4955.35
	Total	-92.75	---	4954.45	4955.35
3	Diesel/Gas				
	North Eastern Electric Power Corp. (NEEPCO)	---	---	0	0
	Total	---	---	0	0
4	Transmission & Distribution				
	Power Grid Corporation of India Ltd. (PGCIL)	---	---	2584.60	3446.14
	Power System Operation Corporation Limited (POSOCO)	---	---	30.64	30.64
	Total	---	---	2615.24	3476.78
5	Others				
	ACC Babcock Ltd (Alstom Project)	---	---	26.00	26.00
	Power Finance Corporation (PFC)	---	---	1478.29	1478.29
	Rural Electrification Corporation (REC)	---	---	0	0
	Total	---	---	1504.29	1504.29
	Grant Total	-106.75	---	18555.55	19417.99

(-) figure means disinvestment admitted by O/o CGA

SOURCE: Finance Accounts & Statement No.10 &11

APPENDIX - V

(Para No. 5.3 of Chapter-5)

STATEMENT OF GOVERNMENT GUARANTEES

(Rs.in Crore)

Sl.No	Name of Psus	Total No of Guarantee	Outstanding Amount Of Loan Guaranteed As On 31.3.2023	Guarantee Fee		Entity Giving Loan
				Receivable	Received	
1	NHPC	3	698.17	9.62	9.62	JBIC (JAPAN) (3)
2	THDC	1	1365.72	12.02	12.02	IBRD LOAN (WORLDBANK) (1)
3	NTPC	4	1131.67	15.83	15.83	JBIC (JAPAN) (4)
4	SLR BONDS(DVC)	2	7000.00	70.00	*140.00	DOMESTIC BONDS (2)
5	NEEPCO	2	399.85	5.28	5.28	KfW GERMANY (2)
6	SJVNL	1	1423.92	21.76	21.76	WORLD BANK (1)
7	PFC	3	113.38	0.66	0.66	KfW (1), ADB (1) & NATIXIS BANQUES POPULARITIES (1)
8	REC	2	142.17	2.92	2.92	JICA (JAPAN) (1) & KfW GERMANY (1)
9	PGCIL	18	27742.57	339.78	339.78	IBRD (5) NATIXIS (1) ADB (9) JBIC (JAPAN) (1) KfWFRANKFURTAMAIN (1) & AIIB (1)
10	EESL	7	3449.66	37.51	37.51	KfW GERMANY (2) AfW, France (1) ADB (3) & IBRD (1)
	TOTAL	43	43467.11	515.38	585.38	

- Includes Advance guarantee fee of DVC of Rs.70.00 Cr pertaining to the Financial Year 2023-24