

F. No. 34-3/18/2022-Trans
भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
(पारेषण प्रभाग / Transmission Division)

श्रम शक्ति भवन, रफी मार्ग, नई दिल्ली- 110001
Shram Shakti Bhawan, Rafi Marg, New Delhi-110001

दिनांक: 19 जुलाई, 2022

To,

1. Chairperson, Central Electricity Authority, Sewa Bhavan, R. K. Puram, New Delhi.
2. Secretary, Central Electricity Regulatory Commission (CERC), Chanderlok Building, Janpath, New Delhi.
3. Principal Secretaries/ Secretaries (Power/Energy) of all State Governments/UTs.
4. Secretaries of all State Electricity Regulatory Commissions (SERCs)/JERCs
5. Chairman/CMDs of all PSUs under administrative control of Ministry of Power.
6. COO, Central Transmission Utility of India Limited, Gurugram, Haryana.
7. CMDs/MDs of TRANSCOs of all States/UTs.

Subject:- Policy for connectivity to Generating Stations on Central Public Sector Enterprise (CPSE) with Inter State Transmission System (CPSE) – regarding

Sir,

You are aware that bulk power from some CPSE generating station is allocated to a particular state and accordingly, the generating station has connectivity only with Intra State Transmission System (In-STS). Representation has been received from such generating station for providing connectivity with Inter State Transmission System, so that they can sell their power to other consumers, when beneficiary state is not able to pay their dues or for selling their unallocated power.

2. The matter has been examined in the Ministry. It has been noted that payment discipline is the basic tenet of sustainable power sector in the country. In order to enforce payment discipline, M/o Power have issued several orders that in case of non-payment of dues by DISCOMs, the GENCOs can sell power in the open market. In this context, representation received from CPSE Generating Stations has been considered and it has been decided that:

- i.) At the transmission planning stage itself, all the new CPSEs Generating Stations shall be considered to be connected with ISTS as provided in GNA Rules/Regulations.
- ii.) In case the State, where the CPSE generating Station is located, needs to draw the free power / their share from the generating station, they can plan and build the Intra State transmission lines of required capacity at their own cost. This will relieve them from using the ISTS network for drawal of their share and thus, will not have the burden of paying the ISTS charges.

- iii.) As an alternative to para (ii) above, in cases, the host State has more than 50% share in the CPSE generating station, then connecting intra-state transmission line from the CPSE generating station to the State for drawal of State's share may form part of the ISTS as per the regulation of CERC.
- iv.) As an exception, in case of Patratu STPP developed by PVUNL, a Joint Venture (JV) between NTPC (74%) and Jharkhand Bijli Vitaran Nigam Ltd (JBVNL) (26%), Central Electricity Authority (CEA) will study and find out the most economical way of ISTS connectivity. Further, if required, some intra-state line of Jharkhand can be recommended to be taken over as ISTS, to reduce duplicacy of evacuation system.
3. This issues with the approval of the Hon'ble Minister for Power and NRE.

Yours faithfully,


19/7/22

(बिहारी लाल)

अवर सचिव, भारत सरकार,

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Copy to:-

1. PS to Hon'ble Minister of Power and New and Renewable Energy.
2. PS to Hon'ble Minister of State for Power.
3. Sr. PPS to Secretary (Power), Ministry of Power
4. Sr.PPS/PPS/PS to all Additional Secretaries and AS&FA, Ministry of Power
5. Sr.PPS/PPS/PS to all Joint Secretaries/Economic Advisor, Ministry of Power
6. All Directors/Deputy Secretaries, Ministry of Power
7. In-charge, NIC Cell, Ministry of Power with the request to upload the above guidelines on Ministry of Power's website under "Current Notices".