



Serial No. 21523
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VIJAYAWADA

ఆంధ్ర ప్రదేశ్ ఆంధ్ర ప్రదేశ్ ANDHRA PRADESH
Denomination: 100 Date: 24-06-2016
For:
AP DISCOMS HYD GOVT OF AP &
-GOVT.OF INDIA
HYDERABAD

Stamp S. no BR 739091
Sub Registrar
Ex. Offico Stamp Vendor
SRO Patamata

This Stamp Paper forms an integral part of the Tripartite Memorandum of Understanding dated 24th June, 2016 executed amongst Ministry of Power, Government of India, Government of Andhra Pradesh and the DISCOMs of Andhra Pradesh (Eastern Power Distribution Company of Andhra Pradesh Limited and Southern Power Distribution Company of Andhra Pradesh Limited) at Vijayawada, Andhra Pradesh.

**TRIPARTITE MEMORANDUM OF UNDERTANDING
AMONGST**

Ministry of Power, Government of India

AND

Government of Andhra Pradesh

AND

Andhra Pradesh State Power Distribution Companies

For achieving turnaround of Andhra Pradesh State Power Distribution Companies.

This TRIPARTITE MEMORANDUM OF UNDERSTANDING
(hereinafter referred to as the “Tripartite MOU” is made this 24th day of June, 2016.

BY AND AMONGST

Ministry of Power, Government of India, having its Office at Rafi Marg, Sansad Marg Area, New Delhi – 110001 which expression shall unless it be repugnant to the subject or context thereof, include its successors and assigns, of the **FIRST PART:**

AND

Government of Andhra Pradesh (hereinafter referred to as “Government of Andhra Pradesh”) which expression shall unless it be repugnant to the subject or context thereof, include its successors and assigns, of the **SECOND PART**

AND

Eastern Power Distribution Company of AP Ltd.(APEPDCL) and Southern Power Distribution Company of AP Ltd. (APSPDCL)(herein after referred as to “DISCOMs”) which expression shall unless repugnant to the context or meaning thereof include its successors and assigns) of the **THIRD PART**

The Government of India, the Government of Andhra Pradesh, and the DISCOMs are hereinafter also referred to collectively as the **"Parties"** and individually as the **"Party"**

Definitions:

"Effective Date" means the date of signing of the MOU

"Cut-off-Date" means 30th Sept.2015

"DISCOMs" means Eastern Power Distribution Company of AP Ltd. (APEPDCL) and Southern Power Distribution Company of AP Ltd.(APSPDCL)

"Bonds" means the bonds issued by the State Government of Andhra Pradesh and DISCOMS under the Central FRP Scheme 2012 and UDAY.

"Outstanding Debt" means the debt of the DISCOMs including Bonds and capex as well as short term loans of Banks and FIs.

Preamble:

The DISCOMs have been reeling under financial stress. The DISCOMs have the revenue deficit during FY 2013-14 of Rs.539 Crore with an expected revenue deficit of Rs.2401 Crore in FY 2014-15. The accumulated losses have reached to the level of Rs.10307 Crore. The outstanding debt level of the DISCOMs has reached Rs.14720.50 Crore at the end of Sept.2015, out of which non-capex loans and FRP bonds amounted to Rs.11008.01 cr. Also the interest cost burden is nearly Rs0.32 per unit during FY 2015. The ARR is insufficient to meet the ACS, with a cost recovery of only 91%(APEPDCL) & 89.7% (APSPDCL).

The Government of India, Government of Andhra Pradesh and the DISCOMs have entered into a Tripartite MOU in order to improve the operational and financial efficiency of the Andhra Pradesh DISCOMs to enable financial turnaround of the DISCOMs.

NOW IT IS HEREBY AGREED BY AND AMONG THE PARTIES HERETO AS FOLLOWS:

1. Obligations / Commitments:

1.1 The Government of India to take following measures:

- a) Facilitating Government of Andhra Pradesh to take over 50% of the outstanding debt as above as on 30th September 2015 by 30-09-2016 and 25% by 31-03-2017.

- b) Facilitating Banks / FIs not to levy any prepayment charge on the DISCOMs debt. Banks / FIs shall waive off any unpaid overdue interest and penal interest on the DISCOMs debt and refund / adjust any such overdue / penal interest paid since 1st October 2013. After takeover of 50% loan by the State Government, the remaining 50% of DISCOMs debt (ie. Working capital loans and FRP bonds) as on 30th September 2015, as reduced by any waivers by Banks / FIs shall be converted by the Banks / FIs into loans or bonds with interest rate not more than the bank's base rate plus 0.1%. Alternatively, this debt maybe fully or partly issued by the DISCOMs as State guaranteed DISCOMs bonds at the prevailing market rates which shall be equal to or less than bank base rate plus 0.1%.
- c) Facilitating through Ministry of Coal, increase in supply of domestic coal to Andhra Pradesh State Power Generating Company:
- d) Ensuring rationalization of coal linkages.
- e) Liberally allowing coal swaps from inefficient plants to efficient plants and from plant situated away from mines to pithead plants;
- f) Rationalizing coal prices based on Gross Calorific Value (GCV);
- g) Ensuring correction of coal grade slippages through re-assessment of each mine;
- h) Directing Coal India to supply 100% washed coal for G10 Grade and above by 1st October 2018;
- i) Ensuring supply of 100% crushed coal from Coal India by 1st April 2016;
- j) Faster completion of ISTN lines;
- k) Allocating linkages to State at notified price based on which the State will go for tariff based bidding. This help in getting cheaper power and revive stressed assets;

1.2 The Govt. of Andhra Pradesh to take the following measures:

- a) Taking over 75% of the Working Capital Term Loan of Rs.8461.75 Cr. and 100% of FRP Bonds debt of Rs.2546.15 cr. of the Andhra Pradesh DISCOMs as on 30 September 2015.
- b) 50% of the outstanding Working Capital Term Loan (WCTL) debt as on 30th September, 2015 i.e. of Rs.4230.82 Cr. shall be taken over by 30/09/2016, while 25% WCTL i.e. Rs.2115.41 Cr. shall be taken over by 31/03/2017. Out of the FRP Bonds liability of Rs.2546.38 Cr., Rs.1500 Cr. will be taken over by 30/09/2016 and the balance Rs.1046.38 Cr. by 31/03/2017.
- c) The Government of Andhra Pradesh shall take over the debt according to the following timelines;
 - i) 50% Debt (WCTL) ie. of Rs. 4230.82Crs and 1500 Crs of FRP Bonds liability taken over by : 30/09/2016
 - ii) 25% Debt (WCTL) ie., of Rs. 2115.41Crs and 1046.38Crs of FRP Bonds liability taken over by : 31/03/2017
- d) The Borrowings made by the state to takeover DISCOMs debt during 2016-17 shall be utilized by Government of Andhra Pradesh solely for the purpose of discharging the DISCOMs debt and transfer to DISCOMs as a mix of grant, loan or equity as described in the following table:.

(Rs. in Crore)

Year	Total Debt taken over	Transfer to the DISCOMs in the form of Grants	Transfer to the DISCOMs in the form of Loan	Transfer to the DISCOMs in the form of Equity	Outstanding State Loan of the DISCOMs
FY 2016-17	50% of the WCTL & Rs.1500 Crs of FRP Bonds	5730.82	3161.79	-	3161.79
	25% of the WCTL & Rs.1046.15 Crs of FRP Bonds	3161.79	-	-	-

- e) For the borrowings made by the state to takeover DISCOMs debt, Government of Andhra Pradesh shall take prior permission of Department of Expenditure, Ministry of Finance under Article 293 of the Constitution of India before approaching Reserve Bank of India to raise loans.

- f) The borrowings made by the state to take over DISCOMs debt during 2016-17 shall not be reckoned against the normal permissible net borrowings ceiling of the state determined by Department of Expenditure, Ministry of Finance under the recommendations of 14th Finance Commission. However, any borrowings made by the state after 31/03/2017 to takeover DISCOMs debt shall be reckoned as part of the Net Borrowings ceiling of the state.
- g) The Government of Andhra Pradesh shall issue non-SLR bonds to raise funds for providing grant/loan to the DISCOMs.
- h) The takeover of the debt shall be in the order of debt already due, followed by debt with highest cost:
- i) The Government of Andhra Pradesh shall take over the future losses of the DISCOMs in a graded manner and shall fund the losses as follows:

Year	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21
Previous year's DISCOMs loss to be taken over by State	0% of the loss of 2014-15	0% of the loss of 2015-16	5% of the loss of 2015-17	10% of the loss of 2017-18	25% of the loss of 2018-19	50% of the previous year loss.

- j) Government of Andhra Pradesh shall provide Operational Funding Requirement (OFR) support to the DISCOMs till the DISCOMs achieves turnaround which shall also include the outstanding power purchase liabilities of the DISCOMs as on 31-3-2015.
- k) All outstanding dues from the State Government departments to DISCOMs for supply of electricity shall be paid by 30.09.16. The details of dues are given in Annexure-E.
- l) Government of Andhra Pradesh shall guarantee repayment of principal and interest payment for the balance debt remaining with DISCOMs / bonds issued by DISCOMs.
- m) Henceforth, Banks / FIs shall not advance short term debt to DISCOMs for financing losses. Therefore, Government of Andhra Pradesh shall guarantee the bonds issued by DISCOMs or issue bonds itself to meet current losses

after 1st October 2015, if any, within the limit of loss trajectory finalised by MoP.

- n) Replacement of street lights with LEDs in all municipal towns through Nagar Nigam / Municipal Corporations.
- o) Improving efficiency of State Generating Units.
- p) Government of Andhra Pradesh shall endeavour to ensure that tariff hikes as reflected in Annexure-B are undertaken.
- q) Government of Andhra Pradesh will endeavour to ensure that all operational targets as enumerated in Section 1.3 are achieved.
- r) Government of Andhra Pradesh will indicate the current transmission losses and will endeavour to reduce the transmission losses to 3.5% by 2018-19.
- s) Review of DISCOMs performance shall be done on monthly basis at State Government level in the presence of State finance representative.

1.3 The Andhra Pradesh DISCOMs to take the following measures:

- a) For the 50% of the debt remaining with it as on 31st March, 2016, DISCOMs to fully/partially issue state Government guaranteed bonds or get them converted by Banks/FIs into loans or bonds with interest not more than the Banks base rate plus 0.1%. DISCOMs to ensure timely payment of lender's dues towards principal/interest for the balance debt remaining with them.
- b) The DISCOMs shall pay interest to the Government of Andhra Pradesh on the outstanding Government of Andhra Pradesh loan, in a financial year at the rate at which Government of Andhra Pradesh issued non-SLR bonds.
- c) The DISCOMs shall endeavour to reduce AT&C losses from 5.48% for APEPDCL and 11.49% for APSPDCL in FY 2015-16 as per the following trajectory:

Year	2016-17	2017-18	2018-19
APEPDCL	5.46%	5.45%	5.44%
APSPDCL	11.29%	11.09%	10.89%

However, if the target in a particular year is not met, then the DISCOMs shall strive to achieve the targets in the subsequent years so as to achieve the desired

target of AT&C losses of 5.44% for APEPDCL & 10.89% for APSPDCL by 2018-19. The Division wise targets have been finalized as indicated in Annexure- A.

- d) The DISCOMs shall increase hours of power supply in areas showing reduction in AT&C losses.
- e) The DISCOMs shall eliminate the gap between ACS and ARR by FY 2018-19. Detailed computation of year wise ACS-ARR gap along with financial projections has been attached as Annexure-B.
- f) The DISCOMs shall submit detailed action plan by 30st June 2016 to achieve the projected trajectory for AT&C loss and ACS-ARR gap.
- g) The DISCOMs shall achieve operational milestones as specified in DDUGJY & IPDS:
- h) The DISCOMs shall take the following measures for Loss Reduction;
 - i) Undertaking name and shame campaign to control power theft from time to time.
 - ii) Preparing loss reduction targets at sub-divisions / divisions / circle/ zonal level and making concerned officers responsible for achieving the loss reduction targets; the loss reduction targets at the Division level have been attached as Annexure-A of MOU.
 - iii) Implementing performance monitoring and management system MIS for tracking the meter replacement, loss reduction and day to day progress for reporting to top management.
 - iv) Achieving 100% Distribution Transformer (DT) Metering by 30 Sept. 2017.
 - v) Since as per Annexure C, 100% Feeder metering is available, the clause may be modified as under:
100% Feeder Metering has already been achieved and will ensure metering of all future Feeders.
 - vi) Undertaking energy audit up-to 11 KV level in rural areas by 01/04/2017.

- vii) Undertaking Feeder Improvement Program for network strengthening and optimization, to be completed by March 2017;
- viii) Undertaking Physical Feeder Segregation by March 2018.
- ix) Installation of Smart Meters for all consumers other than agricultural consumers consuming above 500 units / month by 31st December 2017 and consumers consuming above 200 units/ month by 31st December 2019.
- x) Providing electricity access to 537928 (APSPDCL:303000, APEPDCL:234928) (Four Lacs Eighty Seven thousand Seven Twenty only) unconnected households as per trajectory finalized in the 24x7 power for all document by FY 19:
- xi) Implementing ERP system for better and effective inventory management, personnel management, accounts management etc. to reduce costs and increase efficiencies by March 2017.
- i) The DISCOMS shall undertake the following measures for Demand Side Management and Energy Efficiency:
 - i) Providing LED for domestic and other category consumers under DELP program through EESL:
 - ii) Undertaking consumer awareness programs for optimum utilization of resources and to foster long term behavioural changes:
 - iii) Replacing at least 10% of existing agriculture pumps with energy efficient pumps by March 2019.
 - iv) Implementing PAT scheme of BEE for improving energy efficiency in Industries.
- j) The DISCOMs shall undertake the following tariff measures:
 - i) Quarterly tariff revision particularly to offset fuel price increase;
 - ii) Timely filing of Tariff Petition before the APERC so that Tariff Order may be issued for the year as early as possible.

- iii) Timely preparation of annual accounts of the DISCOMs which shall also enable timely filing of the Tariff Petition.
- k) The DISCOMs shall undertake the following measures to increase employee engagement:
 - i) Initiating capacity building of employees to enhance technical, managerial and professional capabilities at induction level and in subsequent refresher trainings;
 - ii) Devising Key Performance Indicators (KPIs) for each officer in-charge on areas of AT&C loss reduction and improvement in metering / billing / collection efficiency. The performance of officer in-charge shall be linked to KPIs achieved and will attract incentive / penalty.
- l) The DISCOMs shall implement the following Consumer Service Strategy:
 - i) Setting up of Centralized Customer Call Centre for timely resolution of complaints related to no current and other technical complaints, harassment by official, reporting of theft and safety related complaints;
 - ii) Introducing more avenues to consumers for bill payment, which could be in terms of e-payment through net banking, credit/ debit card, kiosks at banks and post offices, village panchayats, mobile collection vans, etc.
- m) The DISCOMs shall procure power through the transparent process of competitive bidding.
- n) Lender wise details of debt as on 30th September, 2015, duly reconciled with the lenders is shown in Annexure-D
- o) DISCOMs shall identify the key personnel for implementing the scheme (UDAY)
- p) DISCOMs shall devise the mechanism to motivate and encourage the staff.
- q) CMD/MD of DISCOMs shall monitor the performance of DISCOMs on monthly basis.
- r) Monthly monitoring formats along with target shall be provided by the DISCOMs by 30st June 2016

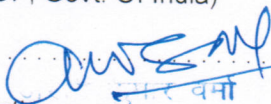

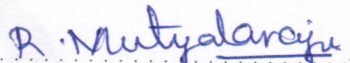
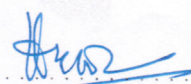
Detailed action plan for implementation of the targeted activities is attached as Annexure-C of the MOU.

The financial takeover part of this agreement will be effective after the issue of G.O. to this effect by the Government of A.P.

The financial aspects of the MoU shall come into effect once MoP issues directions in this regard.

It is hereby agreed that this signed MoU can be put in the public domain by any of the signatories.

IN WITNESS whereof the Parties hereto have executed these presents the day, month and year first herein above written.

<p>SIGNED AND DELIVERED BY (on behalf of MOP, Govt. Of India)</p> <p>Signature, </p> <p>Name & Designation Dr. A K Verma, Joint Secretary (Distribution) Ministry of Power, Government of India Bhawan, New Delhi 110 001</p>	<p>In the presence of</p> <p>Signature</p> <p>Name & Designation</p> <p>Address</p>
<p>SIGNED AND DELIVERED BY (on behalf of State Govt.)</p> <p>Signature </p> <p>Name & Designation Sh. Ajay Jain, IAS Principal Secretary to Govt of AP.</p> <p>Address</p>	<p>In the presence of</p> <p>Signature</p> <p>Name & Designation</p> <p>Address</p>
<p>SIGNED AND DELIVERED BY (On behalf of APEPDCL)</p> <p>Signature </p> <p>Name & Designation Sh. R Mutyala Raju, IAS Chairman & Managing Director APEPDCL Address D.No.30-14-9, Sitamadhara, Sai Shakti Bhawan, Daba Garden, Vishakapatnam, Andhra Pradesh.</p>	<p>In the presence of</p> <p>Signature</p> <p>Name & Designation</p> <p>Address</p>
<p>SIGNED AND DELIVERED BY (On behalf of APSPDCL)</p> <p>State DISCOMs</p> <p>Signature </p> <p>Name & Designation Sh H Y Dora, Chairman & Managing Director APSPDCL.</p> <p>Address .D.No.19-13-65/A, Srinivasapuram, Tiruchanoor Road, Tirupati, Andhra Pradesh</p>	<p>In the presence of</p> <p>Signature</p> <p>Name & Designation</p> <p>Address</p>

ANNEXURE A

DIVISION WISE AT&C LOSS TRAJECTORY

APEPDCL

Sl. No.	Name of the Division	FY 16(Actuals)			FY 17			FY 18			FY 19		
		% Dist losses	Collect ion eff	% AT&C	Dist losses	Collect ion eff	AT&C	Dist losses	Collecti on eff	AT&C	Dist losses	Collecti on eff	AT&C
1	SRIKAKULAM DIVISION	7.78	100.00	7.78	7.67	100.00	7.67	7.67	100.00	7.67	7.62	100.00	7.62
2	TEKKALI DIVISION	7.89	100.00	7.89	7.85	100.00	7.85	7.85	100.00	7.85	7.81	100.00	7.81
c	SKL CIRCLE TOTAL	7.82	100.00	7.82	7.73	100.00	7.73	7.72	100.00	7.72	7.68	100.00	7.68
3	Vizianagaram Division	6.27	100.00	6.27	6.01	100.00	6.01	6.01	100.00	6.01	5.82	100.00	5.82
4	Bobbili Division:	9.32	85.41	22.56	8.98	100.00	8.98	8.98	100.00	8.98	8.84	100.00	8.84
c	Vizianagaram Circle	7.56	95.33	11.87	7.37	100.00	7.37	7.48	100.00	7.48	7.55	100.00	7.55
5	ZONE - I TOTAL	3.25	100.00	3.25	3.25	100.00	3.25	3.25	100.00	3.25	3.19	100.00	3.19
6	ZONE - II TOTAL	0.94	100.00	0.94	0.94	100.00	0.94	0.93	100.00	0.93	0.93	100.00	0.93
7	ZONE-III TOTAL	2.19	100.00	2.19	2.17	100.00	2.17	2.17	100.00	2.17	2.13	100.00	2.13
8	Anakapalli TOTAL	0.02	100.00	0.02	0.02	100.00	0.02	0.01	100.00	0.01	0.02	100.00	0.02
9	Narsipatnam Total	18.37	100.00	18.37	18.12	100.00	18.12	18.12	100.00	18.12	18.09	100.00	18.09
10	Paderu Total	18.91	81.44	33.95	18.55	100.00	18.55	18.55	100.00	18.55	18.27	100.00	18.27
c	VSP Circle	0.29	100.00	0.29	0.73	100.00	0.73	0.78	100.00	0.78	0.53	100.00	0.53
11	RAJAHMUNDR Y DIVISION	5.83	100.00	5.83	5.73	100.00	5.73	5.73	100.00	5.73	5.70	100.00	5.70
12	R.C.PURAM DIVISION	7.51	100.00	7.51	7.07	100.00	7.07	7.07	100.00	7.07	7.04	100.00	7.04
13	AMALAPURAM DIVISION	8.47	100.00	8.47	8.16	100.00	8.16	8.16	100.00	8.16	8.12	100.00	8.12
14	Kakinada Division	2.64	100.00	2.64	2.62	100.00	2.62	2.62	100.00	2.62	2.60	100.00	2.60

15	JAGGAMPETA DIVISION	16.35	97.11	18.77	15.97	100.00	15.97	15.97	100.00	15.97	15.93	100.00	15.93
c	RAJAHMUNDR Y CIRCLE	7.30	100.00	7.30	7.11	100.00	7.11	7.12	100.00	7.12	7.10	100.00	7.10
16	Eluru Div.	8.71	99.55	9.12	8.52	100.00	8.52	8.52	100.00	8.52	8.52	100.00	8.52
17	Nidadavole Div.	4.78	99.92	4.86	4.68	100.00	4.68	4.68	100.00	4.68	4.66	100.00	4.66
18	Bhimavaram Div.	11.59	100.00	11.59	11.47	100.00	11.47	11.47	100.00	11.47	11.46	100.00	11.46
19	TPGudem Div.	7.18	99.77	7.39	7.08	100.00	7.08	7.08	100.00	7.08	7.07	100.00	7.07
20	J.R.Gudem Div.	12.49	96.78	15.31	12.12	100.00	12.12	12.12	100.00	12.12	12.10	100.00	12.10
c	ELURU CIRCLE	8.62	99.94	8.67	8.45	100.00	8.45	8.45	100.00	8.45	8.46	100.00	8.46
c	EPDCL	5.48	100.00	5.48	5.46	100.00	5.46	5.45	100.00	5.45	5.44	100.00	5.44

APSPDCL

SI No	Name of the Division / Circle	Input (MU)	Sales (MU)	FY 2014-15				FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19
				T&D Loss	% Loss	Collection Efficiency	% AT&C	AT&C	AT&C	AT&C	AT&C
1	Vijayawada Town Division	773.69	714.90	58.79	7.60	99.61	7.96	7.56	7.55	7.53	7.52
2	Gunadala Division	632.91	577.98	54.93	8.68	99.18	9.43	9.23	9.22	9.20	9.19
3	Vijayawada Rural Division	710.23	636.62	73.61	10.36	99.99	10.37	10.17	10.16	10.15	10.13
4	Gudivada Division	690.32	607.02	83.30	12.07	98.46	13.42	12.22	12.21	12.20	12.18
5	Nuzvid Division	613.29	534.53	78.76	12.84	94.58	17.57	17.37	17.35	17.34	17.33
6	Machilipatnam Division	267.67	243.58	24.09	9.00	98.04	10.78	10.18	10.17	10.16	10.14
7	Vuyyuru Division	167.09	149.97	17.12	10.25	97.61	12.39	12.19	12.18	12.17	12.15
	Vijaywada Circle	3855.21	3464.60	390.61	10.13	98.84	11.17	9.63	9.62	9.61	9.59
1	Guntur Town -1 Division	653.25	600.85	52.40	8.02	99.73	8.27	7.06	7.05	7.04	7.02
2	Guntur Town -2 Division	414.76	379.12	35.64	8.59	102.38	6.42	6.21	6.19	6.18	6.17
3	Guntur Rural Division	1036.06	955.94	80.12	7.73	98.26	9.34	9.13	9.12	9.10	9.09
4	Tenali Division	601.95	564.79	37.16	6.17	100.07	6.11	5.90	5.89	5.87	5.86
5	Bapatla Division	342.43	320.10	22.33	6.52	99.84	6.67	6.06	6.05	6.04	6.03
6	Narasaraopet Division	501.09	428.40	72.69	14.51	97.34	16.78	15.57	15.56	15.55	15.53
7	Macherla Division	741.22	598.12	143.10	19.31	94.88	23.44	22.23	22.22	22.20	22.19
	Guntur Circle	4290.76	3847.32	443.44	10.33	98.83	11.38	8.06	8.05	8.03	8.02
1	Ongole Division	819.65	761.30	58.35	7.12	100.19	6.94	6.96	6.94	6.92	6.90
2	Kandukur Division	242.27	220.01	22.26	9.19	97.50	11.46	11.28	11.26	11.24	11.22
3	Chirala Division	379.49	356.86	22.63	5.96	99.73	6.22	6.84	6.82	6.80	6.78
4	Addanki Division	480.16	434.09	46.07	9.59	100.04	9.56	9.38	9.36	9.34	9.32
5	Kanigiri Division	441.92	401.00	40.92	9.26	100.31	8.98	8.80	8.78	8.76	8.74
6	Markapur Division	536.95	420.29	116.66	21.73	96.37	24.57	24.79	24.77	24.75	24.73

	Ongole Circle	2900.44	2593.55	306.89	10.58	99.59	10.95	11.87	11.85	11.84	11.83
1	Nellore Town Division	435.95	408.41	27.54	6.32	98.87	7.38	7.04	7.02	7.00	6.99
2	Nellore Rural Division	771.85	696.55	75.30	9.76	100.59	9.22	9.01	8.99	8.97	8.95
3	Gudur Division	725.10	654.69	70.41	9.71	93.29	15.77	14.55	14.53	14.52	14.50
4	Naidupet Division	745.02	657.02	88.00	11.81	97.66	13.88	13.16	13.14	13.12	13.10
5	Kavali Division	777.64	668.34	109.30	14.06	98.86	15.04	14.32	14.30	14.28	14.26
6	Atmakur Division	195.46	173.96	21.50	11.00	109.19	2.82	2.60	2.59	2.57	2.55
	Nellore Circle	3651.02	3258.96	392.06	10.74	98.07	12.46	10.71	10.69	10.68	10.66
1	Tirupati Division	899.01	828.70	70.31	7.82	95.71	11.78	10.56	10.54	10.52	10.51
2	Rural Tirupati Division	656.00	590.47	65.53	9.99	97.13	12.57	11.36	11.34	11.32	11.31
3	Puttur Division	606.20	535.34	70.85	11.69	95.50	15.66	15.15	15.13	15.11	15.10
4	Chittoor Division	430.20	388.01	42.19	9.81	100.49	9.37	9.05	9.03	9.02	9.00
5	Rural Chittoor Division	924.23	802.57	121.66	13.16	94.65	17.81	16.59	16.58	16.56	16.54
6	Madanapalli Division	576.46	496.79	79.67	13.82	93.35	19.55	18.34	18.32	18.30	18.28
7	Piler Division	352.10	303.30	48.80	13.86	80.12	30.98	30.77	30.75	30.73	30.72
	Tirupati Circle	4444.20	3945.19	499.01	11.23	95.58	15.15	11.82	11.81	11.80	11.78
1	Kadapa Division	428.84	390.99	37.85	8.83	100.23	8.62	8.42	8.39	8.37	8.34
2	Mydukur Division	547.05	484.35	62.70	11.46	93.32	17.38	17.68	17.65	17.63	17.60
3	Proddatur Division	1142.45	1023.24	119.21	10.43	99.52	10.86	11.67	11.64	11.62	11.59
4	Pulivendula Division	461.47	413.24	48.23	10.45	95.75	14.26	14.86	14.83	14.81	14.78
5	Rajampeta Division	564.35	501.27	63.08	11.18	91.70	18.55	18.75	18.73	18.70	18.68
6	Rayachoty Division	210.69	186.64	24.05	11.42	94.90	15.93	15.73	15.71	15.68	15.66
	Kadapa Circle	3354.85	2999.73	355.12	10.59	97.62	12.71	14.98	14.97	14.96	14.94
1	Anantapuram Division	1023.98	918.15	105.84	10.34	94.87	15.05	14.82	14.78	14.74	14.71
2	Gooty Division	1051.30	956.58	94.72	9.01	101.44	7.78	7.95	7.91	7.87	7.84

3	Hindupur Division	1351.94	1236.23	115.71	8.56	90.73	17.09	16.86	16.82	16.79	16.75
4	Kadiri Division	519.91	449.90	70.01	13.47	85.11	26.53	27.29	27.25	27.22	27.18
5	Kalyandurg Division	699.06	589.07	109.99	15.73	81.15	31.73	31.89	31.85	31.82	31.78
	Anantapuram Circle	4646.19	4149.92	496.27	10.68	93.32	16.75	18.35	18.33	18.32	18.31
1	Kurnool Division	1057.56	1005.30	52.26	4.94	101.35	3.66	3.93	3.91	3.88	3.85
2	Dhone Division	633.93	597.34	36.59	5.77	104.65	1.39	2.26	2.24	2.21	2.18
3	Nandyal Division	988.34	891.99	96.35	9.75	98.22	11.36	12.13	12.10	12.08	12.05
4	Adoni Division	709.57	630.96	78.61	11.08	98.42	12.48	13.26	13.23	13.20	13.18
	Kurnool Division	3389.40	3125.59	263.81	7.78	101.49	6.41	10.82	10.80	10.79	10.78
APSPDCL (TOTAL)		30532.07	27384.86	3147.21	10.31	97.94	12.16	11.49	11.29	11.09	10.89

Annexure B: Financial Projections of APDISCOMs

Scenario Highlights:

- 75% of O/s Debt as on 30.9.2015 to be taken over in the form of equity/ loan to DISCOMs
- Take-over 75% of WCTL in Year 2016-17 and balance 100% of FRP Bonds of **Rs. 2546.38Cr**s
- ROI of balance 25% loans: Base Rate + 0.1%.
- OFR to be provided by Government of Andhra Pradesh

OTHER KEY ASSUMPTIONS:

I. APEPDCL

☐ Tariff Hike:

FY 15	FY16*	FY17	FY18	FY19
0	5	3.6	5	5

* Actual as per APERC TO for FY 2015-16

☐ AT&C Loss Trajectory:

FY17	FY18	FY19
5.46	5.45	5.44

☐ Billing Efficiency:

FY17	FY18	FY19
94.54	94.55	94.56

☐ Collection Efficiency:

FY17	FY18	FY19
100	100	100

II. APSPDCL

☐ Tariff Hike:

FY 15	FY16*	FY17	FY18	FY19
0	5	3.6	5	5

* Actual as per APERC TO for FY 2015-16

☐ AT&C Loss Trajectory:

FY17	FY18	FY19
11.29	11.09	10.89

☐ Billing Efficiency:

FY17	FY18	FY19
90.33	90.26	90.42

☐ Collection Efficiency:

FY17	FY18	FY19
98.20	98.50	98.55

Rs in Crs.

Projected Income Statement of APEPDCL

Particulars	FY 14-15 [Audited]	FY 15-16 (Provl.)	FY 16-17	FY 17-18	FY 18-19
I. INCOME					
Revenue from Sale of Power	7405.09	8182.60	9323.51	10681.67	12308.89
Other receipts Other Income (Including Revenue from trading)	343.74	84.98	93.48	98.15	103.06
TOTAL INCOME	7748.83	8267.58	9416.99	10779.82	12411.95
II. COSTS					
Power Purchase Costs	6837.20	7593.30	8495.44	9618.82	10877.52
R & M Costs	66.82	73.50	80.85	88.93	97.82
Employees Costs	971.62	1020.19	1071.20	1114.05	1336.86
Administration & General Costs	70.58	81.17	93.34	107.34	123.44
Depreciation	252.42	282.61	315.22	382.50	447.50
Interest & Finance Costs	326.44	460.00	340.00	332.00	378.00
Other debits	159.85	50.00	52.50	55.13	57.88
Sub-total costs	8684.93	9560.77	10448.55	11698.77	13319.02
Less: Incidental expenses	0.00	0.00			
TOTAL COSTS NET	8684.93	9560.77	10448.55	11698.77	13319.02
Income w/o subsidy committed state	(936.09)	(1293.19)	(1031.56)	(918.95)	(907.07)
	0.00	0.00			
Govt. Subsidy	275.46	867.54	936.94	983.79	1032.98
Electricity Duty	(62.67)	(68.94)	(75.84)	(83.42)	(91.76)
Retention/ Stamp Duty	0.00	0.00			
Interest Subsidy on IBRD loan	0.00	0.00			
Cash subsidy Others (Compounding charges)	0.00	0.00			
Total subsidy available	212.78	798.60	861.11	900.37	941.22
Bonds taken over					
NET INCOME with Subsidy	(723.31)	(494.60)	(170.46)	(18.58)	34.15

Projected Income Statement of APSPDCL

Particulars	FY 14-15 [Audited]	FY 15-16 (provl.)	FY 16-17	FY 17-18	FY 18-19
	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.
I. INCOME					
Revenue from Sale of Power	11024.11	12480.96	14308.56	16562.71	19225.57
Other receipts Other Income	1437.81	1495.32	1555.13	1648.44	1714.38
TOTAL INCOME	12461.92	13976.28	15863.69	18211.15	20939.95
II. COSTS					
Power Purchase Costs	12995.10	14072.32	15512.34	17107.49	19246.81
R & M Costs	178.84	187.79	197.18	207.03	227.74
Employees Costs	1813.17	2003.83	2099.02	2198.97	2658.87
Administration & General Costs	73.74	77.42	81.29	85.36	90.89
Depreciation	586.40	645.04	709.55	780.50	858.55
Interest & Finance Costs	602.43	662.67	497.60	394.83	465.01
Other debits	36.46	31.46	34.60	38.06	41.87
Sub-total costs	16286.14	17680.53	19131.58	20812.24	23589.74
Less: Incidental expenses	0.00	0.00			
TOTAL COSTS NET	16286.14	17680.53	19131.58	20812.24	23589.74
Income w/o subsidy committed state	(3824.21)	(3704.25)	(3267.89)	(2601.09)	(2649.79)
Govt. Subsidy	2249.74	2318.45	2527.11	2729.28	2920.33
Electricity Duty	(100.23)	(110.26)	(121.28)	(133.41)	(146.75)
Retention/ Stamp Duty	0.00	0.00			
Interest Subsidy on IBRD loan	0.00	0.00			
Cash subsidy Others (Compounding charges)	0.00	0.00			
Total subsidy available	2149.51	2208.19	2405.83	2595.87	2773.58
Bonds taken over					

NET INCOME with Subsidy	(1674.71)	(1496.05)	(862.06)	(5.22)	123.79
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Rs in Crs.

Operational Funding Requirement of APEPDCL

Particulars	FY 14-15 [Audited]	FY 15-16 (Provl.)	FY 16-17	FY 17-18	FY 18-19
Revenue (excluding Cash Support & ED Retention)	7405.09	8267.58	9416.99	10779.82	12411.95
Expenditure	8684.93	9560.77	10448.55	11698.77	13319.02
Book Loss (+)/Profit(-)	(1279.83)	(1293.19)	(1031.56)	(918.95)	(907.07)
Add: Depreciation	252.42	282.61	315.22	382.50	447.50
Cash Loss (+)/Profit(-)	(1027.41)	(1010.58)	(716.34)	(536.45)	(459.57)
Less: Dec in Current Assets (excluding cash support)	0.00	0.00	0.00	0.00	0.00
Less: Inc. in Current Liabilities (incl. Misc Exp)	734.39	368.67	418.24	474.69	538.99
Add: Inc. in Current Assets (excluding cash support)	92.53	337.14	372.62	412.13	456.17
Add: Dec in Current Liabilities (incl. Misc Exp)	0.00	0.00	0.00	0.00	0.00
Gross Operational Funding Required (OFR) (Without Government Support)	(1669.27)	(1042.10)	(761.96)	(599.00)	(542.38)
Proportion allowed as per FRP scheme					
Allowed Funding (Without Government Support)					
Less: Support from State Govt.					
Cash Support from State Govt	275.46	867.54	936.94	983.79	1032.98
Support on Reimbursement of Losses ED retention					
Interest Subsidy on IBRD Loan					
Total Support from State Govt.	275.46	867.54	936.94	983.79	1032.98
Gross Operational Funding Required (OFR) (After Government Support)	(1393.81)	(174.56)	174.98	384.79	490.60

Operational Funding Requirement of APSPDCL

Particulars	FY 14-15 [Audited]	FY 15-16 (provl.)	FY 16-17	FY 17-18	FY 18-19
Revenue (excluding Cash Support & ED Retention)	12461.92	13976.28	15863.69	18211.15	20939.95
Expenditure	16286.14	17680.53	19131.58	20812.24	23589.74
Book Loss (+)/Profit(-)	(3824.21)	(3704.25)	(3267.89)	(2601.09)	(2649.79)
Add: Depreciation	586.40	645.04	709.55	780.50	858.55
Cash Loss (+)/Profit(-)	(3237.81)	(3059.20)	(2558.34)	(1820.59)	(1791.24)
Less: Dec in Current Assets (excluding cash support)	0.00	0.00	0.00	0.00	0.00
Less: Inc. in Current Liabilities (incl. Misc Exp)	2681.17	815.54	928.28	1056.94	1203.82

Add: Inc. in Current Assets (excluding cash support)	1145.06	477.89	540.09	610.57	690.45
Add: Dec in Current Liabilities (incl. Misc Exp)	0.00	0.00	0.00	0.00	0.00
Gross Operational Funding Required (OFR) (Without Government Support)	(4773.93)	(3396.85)	(2946.54)	(2266.97)	(2304.60)
Proportion allowed as per FRP scheme					
Allowed Funding (Without Government Support)					
Less: Support from State Govt.					
Cash Support from State Govt	2249.74	2318.45	2527.11	2729.28	2920.33
Support on Reimbursement of Losses ED retention					
Interest Subsidy on IBRD Loan					
Total Support from State Govt.	2249.74	2318.45	2527.11	2729.28	2920.33
Gross Operational Funding Required (OFR) (After Government Support)	(2524.18)	(1078.40)	(419.43)	462.31	615.73

APEPDCL: ARR-ACS Gap

Particulars	Unit	FY 2014-15 [Audited]	FY 2015-16 Provl.	FY 2016-17	FY 2017-18	FY 2018-19
Power Purchase Cost	Rs / Unit	4.75	4.80	4.88	5.04	5.18
Cost of Energy Lost	Rs / Unit					
Power purchase at 33 kV per Unit sold						
O&M and Establishment Cost	Rs / Unit	0.05	0.05	0.05	0.05	0.05
Depreciation Cost	Rs / Unit	0.18	0.18	0.18	0.20	0.21
Interest Cost	Rs / Unit	0.23	0.29	0.20	0.17	0.18
Other Debits	Rs / Unit	0.84	0.73	0.70	0.67	0.72
ACS	Rs / Unit	6.04	6.04	6.00	6.13	6.34
ARR including Govt Subsidy	Rs / Unit	5.53	5.73	5.90	6.12	6.36
Gap	Rs / Unit	(0.50)	(0.31)	(0.10)	(0.01)	0.02

APSPDCL : ARR-ACS Gap

Particulars	Unit	FY 15 [Audited]	FY 16 (provl.)	FY 17	FY 18	FY 19
Power Purchase Cost	Rs / Unit	4.93	4.95	4.97	5.00	5.12
Cost of Energy Lost	Rs / Unit					
Power purchase at 33 kV per Unit sold						
O&M and Establishment Cost	Rs / Unit	0.07	0.07	0.06	0.06	0.06
Depreciation Cost	Rs / Unit	0.22	0.23	0.23	0.23	0.23
Interest Cost	Rs / Unit	0.23	0.23	0.16	0.12	0.12
Other Debits	Rs / Unit	0.73	0.74	0.71	0.68	0.74
ACS	Rs / Unit	6.18	6.22	6.13	6.08	6.28
ARR including Govt Subsidy	Rs / Unit	5.54	5.69	5.86	6.08	6.31
Gap	Rs / Unit	(0.64)	(0.53)	(0.28)	(0.00)	0.03

Targets for APEPDCL (Annexure - C)

Clause No	Activity	Unit	Status / Pending as of 31 Mar 2015	FY 16	FY 17		FY 18		FY 19		Officer Responsible	Resources in INR Cr
				Actuals	Target		Target		Target			
1.4 (c)	AT&C loss reduction trajectory	%	6.87	5.48	5.46	5.46	5.45	5.45	5.44	5.44	CGM/O&CS	
1.4 (g - ii)	11 kV Feeder metering	%	#								CGM/O&CS	# All the 2899 Nos. 11 KV feeders are metered as on 31.03.16
1.4 (g - i)	DT Metering in Urban areas (Towns)	Nos	2025	65	250	810	900	-	-	-	CGM/O&CS	2025x7276 (6500+776)=1.47 crs.
	DT Metering in Rural areas (MHQs and Others)	Nos	126051	351	2000	58200	65500	-	-	-	CGM/O&CS	126051x7276=91.71 crs.
1.4 (g - iii)	11 kV Feeder audit in Rural areas	Nos	1683	274	251	1158	-	-	-	-		
1.4 (g - v)	Feeder Improvement Program	Nos	225	80	60	85	-	-	-	-	CGM/O&CS	225x11 lakhs=24.75 crs.
1.4 (g - vi)	Feeder separation (% separation of agriculture load)	Nos	1135	72	106	296	296	365	-		CGM/O&CS	Rs. 1045 Crs.
1.4 (g - vii)	Installation of smart meters	Nos	312646 Nos consumption between 200 and 500 untis	0	300	500	800	51046	110000	150000	CGM/O&CS	368.76 Crs. 2,34,485 (S Ph.)x9880=231.67 crs. 78,161 (s Ph.)x17540=137.09 crs.

		Nos	54097 Nos consumption above 500 untis	0	300	500	232 97	300 00			CGM/ O&CS	63.8 Crs. 40,572 (3 Ph.)x9880=40. 08 1,3525 (3 Ph.)x17540=2 3.72
1.4 (g - viii)	Domestic connections under PFA scheme	Nos	234298	193890	404 08						CGM/ Projects	Task for Electrification of all Un- electrified house holds was given by the Government of Andhrapradesh before 8th june 2016.APEPDCL achieved 100% electrified HH's. 145 Crs
1.4 (g - ix)	Implement ation of ERP System	-		Nil	Awar d of contr act	Customizati on & Implemantati on	Regular updation				GM/IT	
1.4 (h)	Providing LED bulbs under DELP	Nos.	7473038	15382 34	59348 04	-	-	-	-	-	CGM/ Coml, RA&PP	129.08 Crs.

Targets for DISCOM (APSPDCL)														
Annexure -C														
Clause No.	Activity	Unit	Status as on 31.03.2015	FY-16		FY-17		FY-18		FY-19		Officer Responsible	in Crores	
				(Actuals)		H1	H2	H1	H2	H1	H2			
1.3(c)	AT & C loss reduction trajectory	%	12.16	12.12	11.49	11.39	11.29	11.2	11.09	11	10.89	GM/EA	-	
1.3(h-v)	11 KV feeder metering	Nos	#									ADE/RAPD RP	# All the 11 KV feeders are metered as on 31.03.16	
1.3(h-iv)	DT Metering in Urban areas Towns	Nos	#									ADE/RAPD RP	# All the DTs are metered as on 31.03.16	
	DT Metering in Rural areas (MHQs and others)	Nos	340606	0	0	25152	157727	157727	0	0	0	ADE/RAPD RP	410	
1.3(h-vi)	11 KV feeder audit in Rural areas	Nos	5978	0	0	3000	2978					GM/EA	-	
1.3(h-vii)	Feeder improvement program	Kms	869	0	400	469	0	0	0	0	0	GM/PROJECTS	45	
1.3(h-viii)	Feeder separation (% separation of agriculture load)	Nos	4424	0	885	885	1335	800	519	0	0	GM/PROJECTS	3000	
1.3(h-ix)	Installation of smart meters consumers between 200 to 500 units	Nos	564000	0	80571	80571	80571	80571	80571	80571	80574	GM/PROJECTS	677	
	Installation of smart meters consumers above 500 units	Nos	127300	0	31825	31825	31825	31825	-	-	-	GM/PROJECTS	158	

1.3 (h-x)	Domestic connections under PFA scheme	Lak h Nos.	3.03	0	0.43	0.43	0.43	0.43	0.43	0.43	0.45	GM/PROJE CTS	
1.3 (h-xi)	Implementat ion of ERP system	%	91	HR Module to be moved from Quality to production. Award of contract is under process. Regular updation of 10 modules is going on right from customization and implementation completed by 31st March 2017								GM/SAP	
1.3 (i-1)	Providing LED bulbs under DELP	Lak hs	109.2	29.98	79.22	0	0	0	0	0	0	GM/EA	186.65

ANNEXURE D

LENDERWISE LOAN DETAILS AS ON 30TH SEPTEMBER 2015

APEPDCL

S.N o.	Name of Lender	Lender	O/s as on 30.09.2015	ROI	Type of Loan	100% To be taken over by the Govt	75% to be taken over by the Govt	To be retained at Disco m	To be taken by over GoAP during 2016-17	To be taken over by GoAP during 2017-18
1	Bank of India	Bank	100.00	10.00	FRP Bond	100.00			100.00	
2	Canara Bank	Bank	100.00	10.00	FRP Bond	100.00			100.00	
3	Dena Bank	Bank	75.00	10.00	FRP Bond	75.00			75.00	
4	State Bank of Mysore	Bank	34.00	10.00	FRP Bond	34.00			34.00	
5	Indian Overseas Bank	Bank	150.00	10.00	FRP Bond	150.00			150.00	
6	Union Bank of India	Bank	50.00	10.00	FRP Bond	50.00			50.00	
7	Punjab and Sind Bank	Bank	50.00	10.00	FRP Bond	50.00			50.00	
8	State Bank of Hyderabad	Bank	50.00	10.00	FRP Bond	50.00			41.00	9.00
9	A.P.Transco	FI	61.15	10.00	FRP Bond	61.15				61.15
10	Central Bank of India	Bank	125.00	10.00	FRP Bond	125.00				125.00
11	A.P.Genco	AP Genco	339.20	9.95	FRP Bond	339.20				339.20
12	A.P.Transco	AP Transco	31.60	9.95	FRP Bond	31.60				31.60
13	APEPDCL P&G Trust	APEPDCL P&G TRUST	40.00	9.95	FRP Bond	40.00				40.00
14	FRP BONDS TOTAL		1205.95			1205.95			600.00	605.95
15	PFC-400Cr	FI	400.00	12.50	WCTL		400.00		400.00	
16	PFC-600Cr	FI	600.00	12.25	WCTL		600.00		600.00	
17	Dena Bank	Bank	75.00	11.55	WCTL		75.00		75.00	
18	Andhra Bank	Bank	262.50	11.50	WCTL		262.50		262.50	
19	Canara Bank	Bank	100.00	11.50	WCTL		100.00		58.85	41.15
20	Central Bank of India	Bank	125.00	11.50	WCTL		125.00			125.00
21	Syndicate Bank	Bank	187.50	11.50	WCTL		187.50			187.50

22	Union Bank of India	Bank	50.00	11.50	WCTL		50.00		50.00
23	State Bank of Hyderabad	Bank	50.00	11.50	WCTL		50.00		50.00
24	Vijaya Bank	Bank	150.00	11.45	WCTL		150.00		150.00
25	Indian Overseas Bank	Bank	150.00	11.25	WCTL		94.53	55.47	94.53
26	Punjab and Sind Bank	Bank	50.00	11.25	WCTL			50.00	
27	Bank of India	Bank	100.00	11.00	WCTL			100.00	
28	Lakshmi Vilas Bank CC Limits	Bank	25.00	11.50	WCTL			25.00	
29	Syndicate Bank CC Limits	Bank	100.00	11.45	WCTL			100.00	
30	SBH CC Limits	Bank	113.16	11.25	WCTL			113.16	
31	AP TRANSCO STL	AP Transco	254.54	9.75	WCTL			254.54	
32	Working Capital Loans		2792.70			0.00	2094.53	698.17	1396.35
33	GRAND TOTAL		3998.65			1205.95	2094.53	698.17	1304.13
34	100% Cap ex Loans to retain with DISCOMs		266.17			0.00	0	266.17	0
	TOTAL		4264.82			1205.95	2094.53	964.34	1304.13

APSPDCL

S.no	Name of Bank	Lender	O/s as on 30.09.2015	ROI (30.11.2015)	Type of Loan	loans outstanding to end 30/09/2015	To be taken over by GoAP in 2016-17	To be taken over by GoAP in 2017-18	Balanace left over with DISCOM
2	M/s PFC Ltd	FI	600.00	12.50	Working Capital	600.00	600.00		
3	M/s PFC Ltd	FI	900.00	12.25	Working Capital	900.00	900.00		
4	REC (Spl.Term Loan)	FI	500.00	11.90	Working Capital	500.00	500.00		
5	Indian Overseas Bank	Bank	150.00	11.50	Working Capital	150.00	150.00		
6	State Bank of Hyderabad	Bank	50.00	11.50	Working Capital	50.00	50.00		
7	Bank of India	Bank	100.00	11.50	Working Capital	100.00	100.00		
8	Indian Bank,TPT	Bank	111.35	11.50	Working Capital	111.35	111.35		
9	Indian Bank,TPT	Bank	38.65	11.50	Working Capital	38.65	38.65		
10	Indian Bank, Tirumala	Bank	150.00	11.50	Working Capital	150.00	150.00		

11	Central Bank of India	Bank	125.00	11.50	Working Capital	125.00	125.00		
12	Lakshmi Vilas Bank CC	Bank	25.00	11.50	Working Capital	25.00	25.00		
13	Andhra Bank	Bank	262.50	11.45	Working Capital	262.50	84.53	177.97	
14	Vijaya Bank	Bank	150.00	11.45	Working Capital	150.00		150.00	
15	Canara Bank	Bank	150.00	11.45	Working Capital	150.00		150.00	
16	Syndicate Bank	Bank	120.50	11.25	Working Capital	120.50		120.50	
17	Punjab and Sind Bank	Bank	100.00	11.25	Working Capital	100.00		100.00	
18	State Bank of Hyderabad CC	Bank	4.80	11.25	Working Capital	4.80		4.80	
19	STL from APTRANSCO		487.80	10.25	Working Capital	487.80		487.80	
20	TSSPDCL Loan portion of ATP&KNL Districts		1643.33	1.00	Working Capital	1643.33		226.07	1417.26
21	Bank of India	Bank	100.00	10.00	FRP BONDS	100.00	100.00		
22	Central Bank of India	Bank	125.00	10.00	FRP BONDS	125.00	125.00		
23	Canara Bank	Bank	150.00	10.00	FRP BONDS	150.00	150.00		
24	Indian Overseas Bank	Bank	150.00	10.00	FRP BONDS	150.00	150.00		
25	Punjab & Sind Bank	Bank	100.00	10.00	FRP BONDS	100.00	100.00		
26	State Bank of Hyderabad	Bank	49.16	10.00	FRP BONDS	49.16	49.16		
27	State Bank of Hyderabad	Bank	0.84	10.00	FRP BONDS	0.84	0.84		
28	A.P.Genco		484.85	9.95	FRP BONDS	484.85	225	259.85	
29	A.P.Transco		130.78	9.95	FRP BONDS	130.78		130.78	
30	APSPDCL PFTTrust		49.80	9.95	FRP BONDS	49.80		49.80	
			7009.36			7009.36	3734.53	1857.57	1417.26
	100% CAP EX LOANS to retain with Discoms					3446.32	0	0	3446.32
	Total out standing					10455.68	3734.53	1857.57	4863.58

Annexure -E

GOVERNMENT DEPARTMENT DUES OF APDISCOMs

Statement showing HOD wise Govt. Departments dues to end of April' 2016

Sl. No.	Name of the HOD	Rs in Crs.		
		APEPDCL	APSPDCL	TOTAL
	Panchayat Raj Department: Minor Panchayats	266.87	580.57	847.44
	Major Panchayats	144.46	234.77	379.23
1	Total Panchayat Raj	411.33	815.35	1226.67
2	Municipalities	6.44	68.52	74.96
3	Corporations	2.09	23.61	25.70
4	Irrigation Department	3.41	43.32	46.73
5	Govt. Lift Irrigation Schemes	0.00	7.10	7.10
6	Home Department	0.81	3.93	4.74
7	Health Medical & Family Welfare Department	5.56	12.58	18.14
8	Revenue Department	9.48	18.00	27.48
9	School Education Department	1.76	2.78	4.54
10	Higher Education Department	0.74	1.02	1.76
11	Social Welfare Department	1.70	0.18	1.88
12	B.C. Welfare	0.26	0.40	0.66
13	Tribal Welfare Department	0.27	0.60	0.87
14	Animal Husbandry Department	0.25	0.31	0.56
15	Tourism Department	0.00	0.01	0.01
	Total	444.08	997.71	1441.79