No. 20/01/2020-Coord.

Government of India Ministry of Power.

Shram Shakti Bhawan, Rafi Marg, New Delhi, the 28th January, 2020

OFFICE MEMORANDUM

Monthly Summary for the Cabinet concerning Ministry of Power for the Sub: month of December, 2019.

The undersigned is directed to enclose herewith a copy of the monthly summary of important developments of the Ministry of Power for the month of December, 2019.

Encl: As above.

Under Secretary to the Government of India

Telefax: 23752495

To

All Members of Council of Ministers.

Copy with enclosures forwarded to:

- Deputy Chairman and Member, Niti Aayog, New Delhi. 1.
- Chairman, UPSC, New Delhi. 2.
- 3. Principal Secretary to the Prime Minister, South Block, New Delhi.
- Secretary to the Vice-President, 6, Maulana Azad Road, New Delhi. 4.
- Director, Cabinet Secretariat, Rashtrapati Bhawan, New Delhi. 5.

No. 20/01/2020-Coord.

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Telefax: 23752495

To

The Principal Information Officer, M/o Information & Broadcasting, Shastri 1. Bhawan, New Delhi.

Copy also forwarded to:

- 1. Secretary, D/o Telecommunication, New Delhi.
- 2. Secretary, D/o Education, New Delhi.
- 3. Secretary, D/o Scientific & Industrial Research, New Delhi.
- 4. Secretary, Legislative Department, New Delhi.
- 5. Secretary, D/o Statistics, New Delhi.
- 6. Secretary, D/o Urban Development, New Delhi.
- 7. Secretary, D/o Rural Development, New Delhi.
- 8. Secretary, D/o Agriculture & Cooperation, New Delhi.
- 9. Secretary, M/o New and Renewable Energy Sources, New Delhi.
- 10. Secretary, D/o Industrial Development, New Delhi.
- 11. Secretary, M/o Petroleum & Natural Gas, New Delhi.
- 12. Secretary, D/o Road Transport & Highway, Parivahan Bhawan, New Delhi.
- 13. Secretary, D/o Water Resources, New Delhi.
- 14. Secretary, D/o Atomic Energy, New Delhi.
- 15. Foreign Secretary, M/o External Affairs, New Delhi.
- 16. Secretary, D/o Space, New Delhi.
- 17. Secretary, D/o Programme Implementation, Sardar Patel Bhawan, N. Delhi.
- 18. Economic Adviser, Ministry of Industry, Udyog Bhawan, New Delhi.

Copy for information to: (i) PS to MOSP(IC)

(ii) PPS to Secretary (Power)

SUMMARY REPORT FOR COUNCIL OF MINISTERS ON IMPORTANT DEVELOPMENTS IN POWER SECTOR DURING THE MONTH OF DECEMBER, 2019

- 1. CAPACITY ADDITION (Generation & Transmission)
- 1.1 There is 1300 MW capacity in Thermal has been added during the month of December, 2019.

The details of achievements in generation capacity addition as well as a comparison with the corresponding period of last year are given below:

- 1. Neyvelli New TPP -Unit1, Thermal-Lignite, Central, NPCIL, Tamil Nadu, 500 MW was commissioned on 20.12.2019
- 2. Darliapalli STPP, TPP -Unit1, Thermal-Coal , Central, NTPC , Odisha, 800 MW was commissioned on 30.12.2019

(All Figures in MW)

| Type | Achievement | Targets | Achievement | % Achievement |
|-----------|-------------|---------|-------------|---------------|
| Туре | Dec-18 | Dec-19 | | of Target |
| Thermal | 800 | 1600 | 1300 | 81.3 |
| Hydro | 0 | 83.33 | 0 | 0.0 |
| Nuclear | 0 | 0 | 0 | NA |
| All India | 800 | 1683.33 | 1300 | 77.2 |

1.2 In the transmission sector, 216 ckm of 400 kV AC lines and 538 ckm of 220 kV AC lines have been laid during the month of Dec,19.

The details of achievements in transmission line as well as a comparison with the Corresponding period of last year are given below:

TRANSMISSION LINES ADDED

(All Figures in cKM)

| Voltage Level | Dec-18 | Dec-19 | Apr-18 toDec- 18 | Apr-19 to Dec- |
|--------------------|--------|--------|---------------------|----------------|
| +/- 500 KV HVDC | 0 | 0 | 0 | 0 |
| +/- 800 KV HVDC | 0 | 0 | 0 | 0 |
| 765 KV | 1359 | 0 | 4413 | 995 |
| 400 KV | 93 | 216 | 5601 | 2774 |
| 220 KV | 288 | 538 | 4960 | 4068 |
| All India | 1740 | 754 | 14974 | 7837 |

2. Power Distribution

2.1 Integrated Power Development Scheme (IPDS):

The Integrated Power Development Scheme (IPDS) was approved on 20th November 2014. IPDS envisages strengthening of sub-transmission and distribution network including metering at all levels in urban areas. The earlier scheme of Restructured Accelerated Power Development and Reforms Programme (R-APDRP) is subsumed in the new scheme of IPDS.

Major components of the scheme are:

- a) Strengthening of sub-transmission and distribution network
- b) Metering
- c) IT application-ERP and Customer Care Services
- d) Provisioning of Solar Panels
- e) Ongoing works of R-APDRP to be completed

All Discoms including private Discoms and State Power Departments are eligible for financial assistance under this Scheme. Power Finance Corporation (PFC) is the Nodal Agency for operationalization of this Scheme. So far, new distribution strengthening projects worth Rs, 29,238.06 crore for 546 circles, projects worth Rs. 985.23 crore for IT enablement of 1931 towns, ERP projects worth Rs792.09 crores, smart metering projects worth Rs. 834.41 crores and RT-DAS projects worth Rs.208.98 crores have been sanctioned.

Re-structured APDRP was launched on 31.07.2008 as a Central Sector Scheme with a programme size of Rs.51,577 crore.

Projects under the scheme are to be taken up in two parts. Part-A is the projects for establishment of baseline data and IT applications for energy accounting/ auditing & IT based consumer service centers and Part-B is regular distribution strengthening projects.

Part-A projects worth Rs. 4723.99 crore covering all the eligible towns (1294) in the country have already been sanctioned. So far, 59 Supervisory Control and Data Acquisition (SCADA) projects worth Rs.1205.70 crore have also been sanctioned for Eighteen States/UTs (Andhra Pradesh, Assam, Bihar, Chhattisgarh, Gujarat, Jharkhand, Jammu & Kashmir, Kerala, Madhya Pradesh, Maharashtra, Odisha, Puducherry, Punjab, Rajasthan, Tamil Nadu, Telangana, Uttarakhand, West Bengal) under Part-A. So far, 1227 projects worth Rs.28,784.26crore have been approved in twenty-six States/UTs (Andhra Pradesh, Assam, Bihar, Chhattisgarh, Gujarat, Himachal Pradesh, Jharkhand, Jammu & Kashmir, Karnataka, Kerala, Madhya Pradesh, Maharashtra, Manipur, Meghalaya, Mizoram, Odisha, Puducherry, Punjab, Rajasthan, Sikkim, Tripura, Tamil Nadu, Telangana, Uttar Pradesh, Uttarakhand, West Bengal) under Part-B.

2.2 DeendayalUpadhaya Gram JyotiYojana (DDUGJY):

Government of India launched a new scheme namely "Deendayal Upadhyaya Gram Jyoti Yojana" (DDUGJY) with the following components :

- (a) To separate agriculture and non-agriculture feeders to facilitate Discoms in the judicious rostering of supply to agricultural & non- agricultural consumers
- (b) Strengthening and Augmentation of Sub Transmission & Distribution infrastructure in rural areas and metering at Distribution Transformers, Feeders and consumers end in rural areas.
- (c) Erstwhile Rural Electrification scheme of Govt. of India has been subsumed in DDUGJY as a separate rural electrification (RE) component.

Scheme Outlay:

DDUGJY (a) & (b) - Outlay: Rs. 43033 crore, Subsidy: Rs. 33453 crore RE Component (c) - Outlay: Rs.32860 Crore, Subsidy: Rs. 29574 crore Total Outlay - Outlay: Rs.75893 Crore, Subsidy: Rs. 63027 crore

Status of Implementation of DDUGJY new Projects (As on 31.12.2019)

636 Projects in 33 States/UTs amounting to Rs. 43486 crores have been sanctioned.

✓ (Awarded-549 Projects, Departmental – 84 Projects under Litigation-1 project, (Tirap, Arunachal Pradesh), NIT yet to be issued-2 projects, A&N Island)

3. OTHER ACHIEVEMENTS

- i. The total electricity generation including generation from renewable sources in the country during the month of December 2019 was 108080 MU as against the generation of 109924 MU during the corresponding period last year, showing a decline of 01.68%. However, the decline is not because of any generation constraint but due to decrease in demand for electricity.
- ii. The electricity generation from conventional sources in the country during the month of December 2019 was 98762 MU as against the generation of 100841 MU during the corresponding period last year, showing a decline of 2.06%. Overall electricity generation was 92.23% of the program for the month.
- iii. Hydro power generation has increased by 14.19% and Nuclear power generation has increased by 15.71% during December, 2019 as compared to that during same month in the previous year.
- iv. In December 2019, stringing of 754 Ckm transmission lines was completed against the target of 5020 Ckm.
- v. During 2019-20, as against the capacity addition target of 12186.14 (MW), the cumulative capacity addition achievement at the end of December, 2019 is 5445 (MW).

4. GENERATION PERFORMANCE:

The overall generation during the month of Dec,19 was 98.76BUs as compared to100.84 BU generation achieved during the corresponding month of the last year.

A growth of14.19% in Hydro generation, 15.69% in nuclear generation have been achieved in the month of Dec19 as compared to the corresponding month of the last year.

During the month, overall growth of -2.06 % was registered in generation as compared to the generation performance of Dec,18 as mentioned in the table below:-

(All Figures in BU)

| | | | | (* / |
|-----------|-------------|---------|-------------|-------------------------|
| Туре | | | | % Change Achievement |
| Туре | ACHIEVEMENT | TARGETS | ACHIEVEMENT | w.r.t Dec-18 |
| | Dec-18 | Dec-19 | Dec-19 | |
| Thermal | 89.957 | 95.370 | 86.120 | -4.265 |
| Nuclear | 3.072 | 3.925 | 3.554 | 15.690 |
| Hydro | 7.779 | 7.363 | 8.883 | 14.192 |
| Bhutan | | | | |
| Import | 0.032 | 0.422 | 0.202 | 531.250 |
| All India | 100.84 | 107.08 | 98.76 | -2.06 |
| | | | | |

4.1 GENERATION PERFORMANCE OF MAJOR POWER UTILITIES:

The generation performance of power utilities in Central Sector, State Sector and in Private Sector in respect of thermal, nuclear and hydro generation as well as PLF achieved against the programme and comparison with the corresponding period of previous year are given at **Annexure-I.**

4.2 COAL SUPPLY POSITION:

The overall coal stock position, which was 25.7 Million Ton (MT) as on 1st December, 2019, increased to 31.6 Million Ton (MT) as on 31st December, 2019. The average coal stock at power stations was for 18 days of generation (as on 31st December, 2019) against the normative requirement for 22 days.

4.3 REGION WISE POWER SUPPLY SITUATION:

For the month of Dec-19, the region wise energy supply and peak demand Positions in comparison to the requirement for supply side and peak demand met have been shown at **Annexure-II** along with the data for the corresponding month of the previous year.

(Aniruddha Kumar)
Joint Secretary (Coord.)

CENTRAL ELECTRICITY AUTHORITY GO&DWING OPERATION PERFORMANCE MONITORING DIVISION

ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

PERIOD:DEC-2019 VIS-A-VIS DEC-2018 AND APR-DEC-2019 VIS-A-VIS APR-DEC-2018

| | | Target | | | | | GENERATION (GWH) | ION (GWH) | | | | | | PLANT | LOAD | PLANI LOAD FACTOR | (%) | |
|-----------|----------------|-------------------------|----------|----------|------------------------------------|-------------------------------|-------------------------------|-----------|-----------|-------------------------------------|------------------------------|--------------------------------|-------|----------|-------------------------------|-----------------------|----------|-------------------------------|
| Categ | Monitored | | | DE | DEC-2019 | | | | APRIL 201 | APRIL 2019 - DEC-2019 | | | DE | DEC-2019 | d | APRIL 2019 - DEC-2019 | 19 - DEC | 3-2018 |
| Secto | Capacity (MW) | Apr 2019 to Mar 2020 | PROGRAM | ACTUAL * | ACTUAL SAME MONTH 2018-19 | % OF PRO- GRAM (4/3) | % OF LAST YEAR (4/5) | PROGRAM | ACTUAL * | ACTUAL SAME PERIOD 2018-19 | % OF PROGRA M (9/8) | % OF LAST YEAR (9/10) | PROG | ACTU AL* | ACTU AL F SAME 2018- | PROG A | ACTU AL* | ACTUA L SAME 2018-19 |
| | - | 2 | က | 4 | 2 | 9 | 7 | 80 | 6 | 10 | = | 12 | 13 | 14 | 15 | 16 | 17 | 18 |
| THERMAI | THERMAL CENTOD | | | | | | | | | | | | | | | | | |
| APC | 1500 00 | 7500 00 | 867 00 | 73 090 | 0 + 1/2 | CV | 17 | L | 70 | | | C | 1 | 100 | 000 | L | 70 | 57 03 |
| BRB | 750.00 | | 318.00 | 480.73 | 323.99 | 151 17 | 148.38 | 2674 00 | 28/1.01 | 1704 47 | 132.05 | 52.62 | 29.77 | 25.35 | 87.09 | 54.02 | 71 44 | 51.65 |
| DVC | 7090.00 | m | 3233.00 | 3038.36 | 2714.27 | 93 | 111.94 | 28457.00 | 27957.66 | 26490.02 | 98.25 | 105.54 | 61.29 | 57.60 | 51.46 | 60.81 | 59.75 | 56.61 |
| K.B.U | 610.00 | 3025.00 | 204.00 | 230.42 | 311.76 | 112.95 | 73.91 | 2248.00 | 2303.08 | 2126.23 | 102.45 | 108.32 | 44.95 | 50.77 | 69.89 | 55.84 | 57.21 | 52.81 |
| MUN | 00.099 | 3000.00 | 276.00 | 0.00 | 00.00 | 0.00 | 0.00 | 2194.00 | 1050.67 | 0.00 | | 0.00 | 28.10 | 0.00 | 00.00 | 32.36 | 24.41 | 00.00 |
| NEE | 527.00 | 2828.00 | 248.00 | 278.78 | 295.02 | 112.41 | 94.50 | 2126.00 | 2334.40 | 2200.93 | 109.80 | 106.06 | | | | | | |
| NLC | 3640.00 | 20030.00 | 1645.00 | 1645.58 | 1927.90 | 100.04 | 85.36 | 14939.00 | 14549.55 | 14662.44 | 97.39 | 99.23 | 53.41 | 70.20 | 79.98 | 56.18 | 70.18 | 68.57 |
| NPG | 00.099 | 3000.00 | 285.00 | 325.28 | 00.00 | 114.13 | 0.00 | 2166.00 | 1418.36 | 0.00 | 65.48 | 0.00 | 29.05 | 66.24 | 0.00 | 34.44 | 73.40 | 0.00 |
| NSP | 200.00 | 3600.00 | 316.00 | 252.76 | 183.98 | 79.99 | 137.38 | 2673.00 | 2193.07 | 2620.66 | 82.05 | 83.68 | 84.95 | 67.95 | 49.46 | 81.00 | 66.46 | 79.41 |
| NTE | 1500.00 | 8000.00 | 729.00 | 419.36 | 677.01 | 57.53 | 61.94 | 5883.00 | 4091.73 | 5557.51 | 69.55 | 73.63 | 65.32 | 37.58 | 99'09 | 59.42 | 41.33 | 56.14 |
| NTP | 48207.23 | 267928.00 | 21668.00 | 21268.75 | 22798.91 | 98.16 | 93.29 | 199676.00 | 186690.09 | 201294.41 | 93.50 | 92.74 | 63.57 | 65.31 | 76.43 | 68.38 | 66.34 | 75.55 |
| NTPL | 1000.00 | 6200.00 | 260.00 | 569.55 | 553.23 | 101.71 | 102.95 | 4587.00 | 3201.36 | 4469.15 | 62.69 | 71.63 | 75.27 | 76.55 | 74.36 | 69.50 | 48.51 | 67.71 |
| ONG | 726.60 | 4759.00 | 403.00 | 258.48 | 429.72 | 64.14 | 60.15 | 3579.00 | 3281.03 | 3445.32 | 91.67 | 95.23 | | | | | | |
| RGP | 1967.08 | 4505.00 | 380.00 | 347.76 | 376.19 | 91.52 | 92.44 | 3393.00 | 3242.46 | 3408.44 | 95.56 | 95.13 | | | | | | |
| CEN | 69337.91 | 375451.00 | 30932.00 | 29405.38 | 31366.08 | 92.06 | 93.75 | 280134,00 | 258820.75 | 273625.71 | 92.39 | 94.59 | 61.29 | 62.60 | 72.52 | 64.93 | 63.45 | 71.09 |
| STA | 74476.21 | 374986.00 | 31681.00 | 24973.52 | 28502.53 | 78.83 | 87.62 | 279503.00 | 231546.52 | 251983.13 | 82.84 | 91.89 | 57.43 | 47.55 | 57.42 | 57.95 | 50.11 | 57.13 |
| PVT | 2917.00 | 18231.00 | 1257.00 | 1166.81 | 1319.41 | 92.82 | 88.43 | 13865.00 | 13632.87 | 14741.37 | 98.33 | 92.48 | 46.96 | 53.15 | 48.49 | 59.42 | 61.74 | 63.02 |
| PP oro | 83903.80 | 373462.00 | 31500.00 | 30574.94 | 28769.17 | 90.76 | 106.28 | 280619.00 | 275623.22 | 265083.31 | 98.22 | 103.98 | 55.88 | 53.99 | 51,95 | 56.14 | 54.68 | 54.16 |
| TOT | 230634.92 | 1142130.00 | 95370.00 | 86120.65 | 89957.19 | 90.30 | 95.74 | 854121.00 | 779623.36 | 805433.52 | 91.28 | 96.80 | 57.91 | 54.40 | 59.54 | 59.43 | 55.84 | 60.13 |
| NUCLEAR | AR | | | | | | | | | | | | | | | | | |
| ENTR | CENTRAL SECTOR | | | | | | | | | | | | | | | | | |
| DAE | 100.00 | 0.00 | 0.00 | 00.00 | 00.00 | 00.00 | 00.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 00.00 | 00.00 | 0.00 | 00.0 | 0.00 |
| NPCI | 00.0899 | 44720.00 | 3925.00 | 3554.87 | 3072.22 | 90.57 | 115.71 | 32576.00 | 35686.11 | 28457.54 | 109.55 | 125.40 | 78.98 | 71.53 | 61.82 | 73.89 | 80.94 | 64.55 |
| CEN | 6780.00 | 44720.00 | 3925.00 | 3554.87 | 3072.22 | 90.57 | 115.71 | 32576.00 | 35686.11 | 28457.54 | 109,55 | 125.40 | 78.98 | 70.47 | 06.09 | 73.89 | 79.75 | 63.60 |
| TOT | 6780.00 | 44720.00 | 3925.00 | 3554.87 | 3072.22 | 90.57 | 115.71 | 32576.00 | 35686.11 | 28457.54 | 109.55 | 125.40 | 78.98 | 70.47 | 06.09 | 73.89 | 79.75 | 63.60 |

| Ē | CENTRAL SECTOR | | | | | | | | | | | | | |
|------|----------------|------------|--|----------|--|--------|--------|------------|-----------------------|--|--|--|---|--|
| BBM | 2920.30 | 9470.00 | 622.00 | 693.45 | 760.69 | 111.49 | 91.16 | 7727.00 | 10089.50 | 7831 01 | 130.57 | 128.84 | | |
| DVC | 143.20 | 210.00 | 00.9 | 10.41 | 4.22 | 173.50 | 246.68 | 188.00 | 164.05 | 169 13 | 87.26 | 66 96 | | |
| NEE | 900.00 | 4877.00 | 307.00 | 108.59 | 131.64 | 35.37 | 82.49 | 4227.00 | 2776.71 | 2890.32 | 65.69 | 96.07 | | |
| NHD | 1520.00 | 2300.00 | 251.00 | 242.02 | 244.18 | 96.42 | 99.12 | 1663.00 | 3282.18 | 1410.01 | 197.36 | 232 78 | | |
| NHP | 5451.20 | 24050.00 | 816.00 | 1251.12 | 895.24 | 153.32 | 139.75 | 20981.00 | 21858.65 | 20367.33 | 104 18 | 107.32 | | |
| NTP | 800.00 | 3000.00 | 75.00 | 98.45 | 93.25 | 131.27 | 105.58 | 2750.00 | 3169.21 | 2737.17 | 115.24 | 115.78 | | |
| SJVN | 1912.02 | 8550.00 | 309.00 | 312.01 | 306.42 | 100.97 | 101.82 | 7755.00 | 8722.06 | 7576.10 | 112.47 | 115.13 | | |
| HE | 1400.00 | 4160.00 | 378.00 | 329.98 | 336.77 | 87.30 | 97.98 | 3128.00 | 3179.04 | 3340.64 | 101.63 | 95.16 | | |
| CEN | 15046,72 | 56617.00 | 2764.00 | 3046.03 | 2772.41 | 110.20 | 109.87 | 48419.00 | 53241.39 | 46321.71 | 109.96 | 114.94 | | |
| STA | 26958.50 | 66805.00 | 4096.00 | 5293.00 | 4529.41 | 129.22 | 116.86 | 53794.00 | 62701.10 | 53120.87 | 116.56 | 118 03 | | |
| | 447.00 | 1441.00 | 109.00 | 157.24 | 104.84 | 144.26 | 149.98 | 1087.00 | 1191.86 | 1200.41 | 109.65 | 66 66 | | |
| IPP | 2947.00 | 12069.00 | 394.00 | 387.58 | 373.10 | 98.37 | 103.88 | 11122.00 | 12400.91 | 11076.46 | 111.50 | 111 96 | | |
| TOT | 45399.22 | 136932.00 | 7363.00 | 8883.85 | 7779.76 | 120.66 | 114.19 | 114422.00 | 129535.26 | 111719.45 | 113.21 | 115.95 | | |
| Z | BHUTAN IMP | | Œ | | Annual Control of the | | | | | | | | | |
| | 00.00 | 6218.00 | 422.00 | 202.95 | 32.15 | 48.09 | 631.26 | 5434.00 | 5551.95 | 4322 12 | 102 17 | 128 45 | | |
| | 282814.14 | 1330000,00 | 107080.00 | 98762.32 | 100841.32 | 92.23 | 97.94 | 1006553.00 | 950396.68 | 949932.63 | 94.42 | 100.05 | | |
| 1 | | | The second secon | | | | | | こうちゅうけいしんにあるとはいいのとものと | AND THE PROPERTY OF STREET AND THE PARTY OF STREET | Name and Address of the Parket | CONTRACTOR STATE OF THE PARTY O | _ | |

* PROVISIONAL BASED ON ACTUAL-CUM-ASSESMENT

Power Supply Position (Energy & Peak) in December-2019

| Destan | | Energy | (MU) | | Surplus(+) | |
|---------------|----------|---------------|----------|---------------|------------|---------------|
| Region | Require | ment | Availa | bility | /Deficit (| -) in % |
| | Dec-2018 | Dec- 2019* | Dec-2018 | Dec- 2019* | Dec-2018 | Dec- 2019* |
| Northern | 29,320 | 28,487 | 28,896 | 27,977 | -1.4 | -1.8 |
| Western | 32,494 | 33,337 | 32,489 | 33,337 | 0.0 | 0.0 |
| Southern | 27,606 | 27,463 | 27,569 | 27,459 | -0.1 | 0.0 |
| Eastern | 10,515 | 10,289 | 10,451 | 10,289 | -0.6 | 0.0 |
| North Eastern | 1,347 | 1,233 | 1,323 | 1,219 | -1.8 | -1.1 |
| All India | 101,282 | 100,809 | 100,727 | 100,281 | -0.5 | -0.5 |

| Desire | | Power (| MW) | | Surplus(+) | |
|---------------|----------|---------------|----------|---------------|------------|---------------|
| Region | Peak Der | nand | Peak | Met | /Deficit (| -) in % |
| | Dec-2018 | Dec- 2019* | Dec-2018 | Dec- 2019* | Dec-2018 | Dec- 2019* |
| Northern | 45,412 | 52,234 | 44,899 | 51,159 | -1.1 | -2.1 |
| Western | 53,509 | 57,019 | 53,292 | 56,739 | -0.4 | -0.5 |
| Southern | 45,405 | 48,664 | 45,302 | 48,664 | -0.2 | 0.0 |
| Eastern | 18,049 | 19,771 | 18023 | 19,771 | -0.1 | 0.0 |
| North Eastern | 2,541 | 2,544 | 2,511 | 2,530 | -1.2 | -0.6 |
| All India | 163,854 | 171,796 | 162,609 | 170,492 | -0.8 | -0.8 |

December-2019 Figures are Provisional